

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63509

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VA-1834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Ten Mile Unit					
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____						8. Well No. 1					
2. Name of Operator Yates Petroleum Corporation						9. Pool name or Wildcat Wildcat Strawn					
3. Address of Operator 105 South 4 th St., Artesia, NM 88210						Windmill j					
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>14S</u> Range <u>28E</u> NMPM Chaves County											
10. Date Spudded 11/27/02		11. Date T.D. Reached 1/24/03		12. Date Compl. (Ready to Prod.) 4/2/03		13. Elevations (DF& RKB, RT, GR, etc.) 3583' GR				14. Elev. Casinghead NA	
15. Total Depth 9151'		16. Plug Back T.D. 9100'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools 40'-9151'		Cable Tools NA	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8424'-8432' Strawn										20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, High Resolution and Azimuthal Laterolog, Borehole Compensated Sonic										22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"				40'		26"		Conductor			
13-3/8"		48#		430'		17-1/2"		450 sx (circ)			
8-5/8"		32#		3315'		12-1/4"		1550 sx (circ)			
4-1/2"		11.6#		9151'		7-7/8"		1960 sx (TOC 1500')			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-3/8"	
										8344'	
										8344'	
26. Perforation record (interval, size, and number) 8682'-8694' 8424'-8432' (48) 8734'-8738' 7711'-7724' (52) 8549'-8556' (42)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) SIWOPL			
Date of Test 3/15/03		Hours Tested 24		Choke Size 1/8"		Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 7	
Flow Tubing Press. 5 psi		Casing Pressure Packer		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 7		Water - Bbl. 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced										Test Witnessed By Curtis Priddy	
30. List Attachments Logs and Deviation survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature <u>Tina Huerta</u>						Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>April 3, 2003</u>					

INSTRUCTIONS

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Ten Mile Unit #1
API 30-005-63509
Section 33 T14S R28E
Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
8682'-8738'	Acidize w/1600g 7-1/2% MSA 1000 SCF N2/bbl + balls Frac w/32,000g 70Q linear 40# CMHPG/CO2 foam carrying 31,500# 20/40 tempered DC sand
8549'-8556'	Acidize w/700g 7-1/2% MSA + 1000 SCF/bbl N2 + balls Frac w/33,000g foamed 40# linear binary carrying 31,500# Econoprop 20/40 sand
8424'-8432'	Acidize w/800g 7-1/2% IC HCL, 1000 SCF/bbl N2 + balls
7711'-7724'	Acidize w/1300g 20% IC HCL