Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-005-63509 Oil Conservation Division District II 5. Indicate Type of Lease 1220 South St. Francis Dr. 811 South First, Artesia, NM 88210 District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VA-1834 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name 1a. Type of Well: OIL WELL GAS WELL X DRY COTHER b. Type of Completion: Ten Mile Unit DIFF. NEW WORK **PLUG** WELL X OVER DEEPEN BACK RESVR. Well No. 2. Name of Operator Yates Petroleum Corporation Pool name or Wildcat 3. Address of Operator 105 South 4th St., Artesia, NM 88210 Wildcat Strawn 4. Well Location 1650 1650 Feet From The North Feet From The East Unit Letter Line and 28E 33 Township 14S **NMPM** Chaves County Section Range 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 1/24/03 11/27/02 4/2/03 3583' GR NA 15. Total Depth 16. Plug Back T.D 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 9151' 9100' NA 40'-9151' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 8424'-8432' Strawn No 21. Type Electric and Other Logs Run 22. Was Well Cored CNL, High Resolution and Azimuthal Laterolog, Borehole Compensated Sonic CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET CEMENTING RECORD AMOUNT PULLED **CASING SIZE** HOLE SIZE 26" 20" 401 Conductor 13-3/8" 48# 430 17-1/2" 450 sx (circ) 8-5/8" 32# 3315 12-1/4" 1550 sx (circ) 7-7/8" 1960 sx (TOC 1500') 4-1/2" 11.6# 9151 24. LINER RECORD TUBING RECORD 25 SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 83441 2-3/8" 8344' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 8424'-8432' (48) 8682'-8694' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8734'-8738' 7711'-7724' (52) 8549'-8556'(42) See Attached Sheet **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in SIWOPL Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 3/15/03 1/8" O റ N/A Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 5 psi **Packer** 0 7 0 N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold when produced Curtis Priddy 30. List Attachments Logs and Deviation survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name \_<u>Ting Huerta</u>\_Title Regulatory Compliance Supervisor Date April 3, 2003 Signature

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhv			Canyon		T. Oio Alar	mo		T. Penn. "B"
T. Salt			T. Strawn	7876	T. Kirtland	-Fruitla	nd	T. Penn. "C"
B. Salt			T. Atoka	8546'	T. Pictured	Cliffs		T. Penn. "D"
T Vates		450'	T. Miss	9008'	T Cliff Ho	use		T. Leadville
T. 7 Rive	ers	588'	T. Devonian	7000	T Menefee			T. Madison
T Queen		1172'	T. Siluro-Devonian		T Point Lo	 okout		T. Elbert
T. Gravh	1110	1770'	T. Montoya		T Mancos	OROUL_	<del></del>	T. McCracken
T San A	ndres	1828'	T. Simpson		T. Gallun			T. Ignacio Otzte
T. Glorie	rta	3245°	T. Simpson T. McKee	<del></del>	Base Green	horn		T. Granite
T. Daddo	 .ck	3243	T. Ellenburger		T Dakota	morn		T. Spear
T Rlineh	NTV		T. Gr. Wash		T. Morrison			A Interval
T Tubb	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4648'	Austin	8762'	T Todilto	·· <u> </u>		B Interval
T Drink	ard	7070	Chester	8805	T. Founda			C Interval
T Aho	aru	5411	Rustler		T. Elitrada_			T
			Tansill		T. Whinle	·		T
P Zone	<b>а</b> шр	0304	Di Morber		T. Cimile			T
T Donn (	Clastics		Pi Marker	8652'	T Dermien			T.
T. Cisso	Clastics	7262'	Vaca	6032	T Donn "A	11		T. T.
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No. 2, 1	from		to		No. 4, fi	rom		to
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			flow and elevation to					
			to				feet	
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		L					feet	
		Thickness	to				feet	
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Yates Petroleum Corporation Ten Mile Unit #1 API 30-005-63509 Section 33 T14S R28E Chaves County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

Depth Interval

Amount and Kind of Mate

Depth Interval	Amount and Kind of Material Used
8682'-8738'	Acidize w/1600g 7-1/2% MSA 1000 SCF N2/bbl + balls
	Frac w/32,000g 70Q linear 40# CMHPG/CO2 foam
	carrying 31,500# 20/40 tempered DC sand
8549'-8556'	Acidize w/700g 7-1/2% MSA + 1000 SCF/bbl N2 + balls
	Frac w/33,000g foamed 40# linear binary
	carrying 31,500# Econoprop 20/40 sand
8424'-8432'	Acidize w/800g 7-1/2% IC HCL, 1000 SCF/bbl N2 + balls
7711'-7724'	Acidize w/1300g 20% IC HCL