

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM29207

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PECOS SLOPE 24 FEDERAL 1

9. API Well No.
30-005-63043-00-S1

10. Field and Pool or Exploratory Area
PECOS SLOPE-ABO

11. County or Parish, State
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241
3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T8S R25E NENE 660FNL 660FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached plugging procedure.

If you have any questions please call Jake Nave.

Bond on file: NM1693 nationwide & NMB000919

*GC 3/22/19
Accepted for record - NMOCD*

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
RECEIVED

MAR 22 2019

DISTRICT # ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #458542 verified by the BLM Well Information System
for MEWBOURNE OIL COMPANY, sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/19/2019 (19JS0050SE)

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 03/19/2019 **APPROVED**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: [Signature] Title: **MAR 19 2019** Date: _____

Office: **BUREAU OF LAND MANAGEMENT
ROSWELL FIELD MANAGEMENT**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ENTERED
3-20-19

Revisions to Operator-Submitted EC Data for Sundry Notice #458542

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM29207	NMNM29207
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 505-393-5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Location:		
State:	NM	NM
County:	CHAVEZ	CHAVES
Field/Pool:	PECOS SLOPE; ABO GAS	PECOS SLOPE-ABO
Well/Facility:	PECOS SLOPE 24 FED 1 Sec 24 T18S R25E Mer NMP NENE 600FNL 660FEL	PECOS SLOPE 24 FEDERAL 1 Sec 24 T8S R25E NENE 660FNL 660FEL

PLUG & ABANDON PROCEDURE

Submitted By: J. Nave

Wellname: Pecos Slope 24 Fed #1

Location: 660' FNL & 660' FEL
Unit Letter A, Sec 24, T8S, R25E
Chaves, NM

API #: 30-005-63043

Procedure:

1. MIRU BCM.
2. POOH w/tbg & packer.
3. RIH & set 4 ½" CIBP @ 3996'. (Top perf @ 4046')
4. Test csg to 500# for 30 min.
5. Circ hole w/9.0# mud.
6. Spot 25 sks Class C cmt (± 370) on top of CIBP. WOC & tag @ or above 3896'.
7. POOH w/tbg to 3800' (DV tool/ECP @ 3741'). Spot 25 sks Class C cmt. WOC & tag @ or above 3691'.
8. POOH w/tbg to 1964' (Gloreita 1713' to 1914'). Spot 25 sks Class C cmt. WOC & tag plug @ 1663' or above.
9. POOH w/tbg to 1125' (8 5/8" csg shoe @ 1073'). Spot 25 sks Class C cmt. WOC & tag plug @ 1023' or above.
10. POOH w/tbg to 200' & circ approx. 15 sks Class C cmt to surface.
11. Cut off WH & install dry hole marker.
12. Clear location.
13. RDMO BCM.

Pecos Slope 24 Fed #1 Before
API #: 30-005-63043
Location: 660' FNL & 660' FEL, Sec 24, T8S, R25E

Updated: 03/13/19

Spud Date: 03/06/95

Casing & Cmt Detail:
Surface: 8 5/8" 24# set @ 1073'
Cmt circ to surface.

Production: 4 1/2" 10.5 & 11.6# set @ 4450'
2 Stage w/DV tool & ECP @ 3741'
Bond log shows cmt to DV tool.
Circulated cmt to surface on 2nd Stg.

Surface

8-5/8" 24#
Set @ 1073'
Cmt to surface

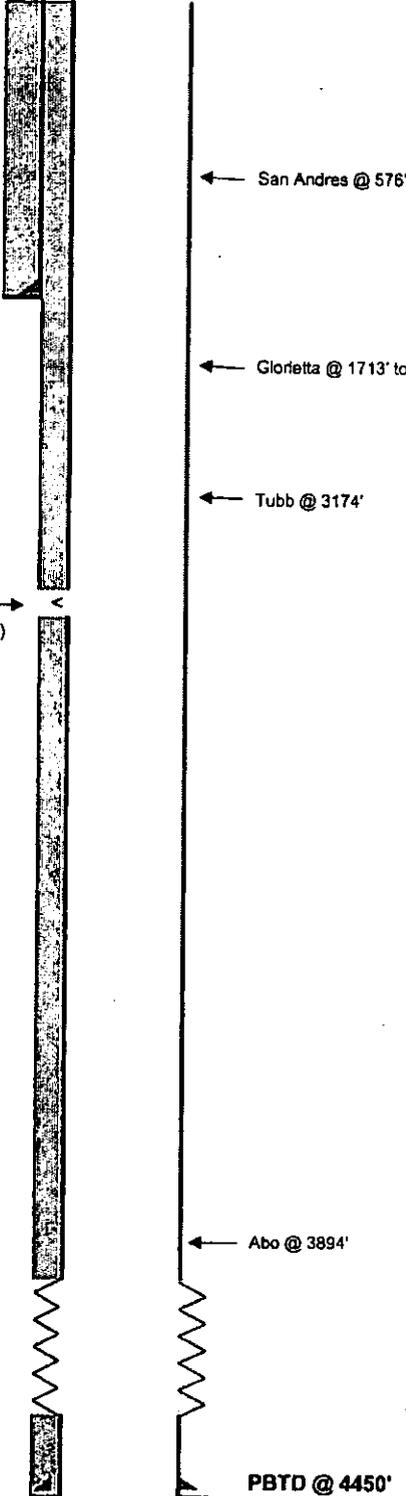
ECP & DV tool @ 3741'

Cmt to DV tool (Bond Log)

Pecos Slope Abo
4046' - 4061'
4251' - 4270'

Production

4 1/2" 10.5 & 11.6#
Set @ 4450'

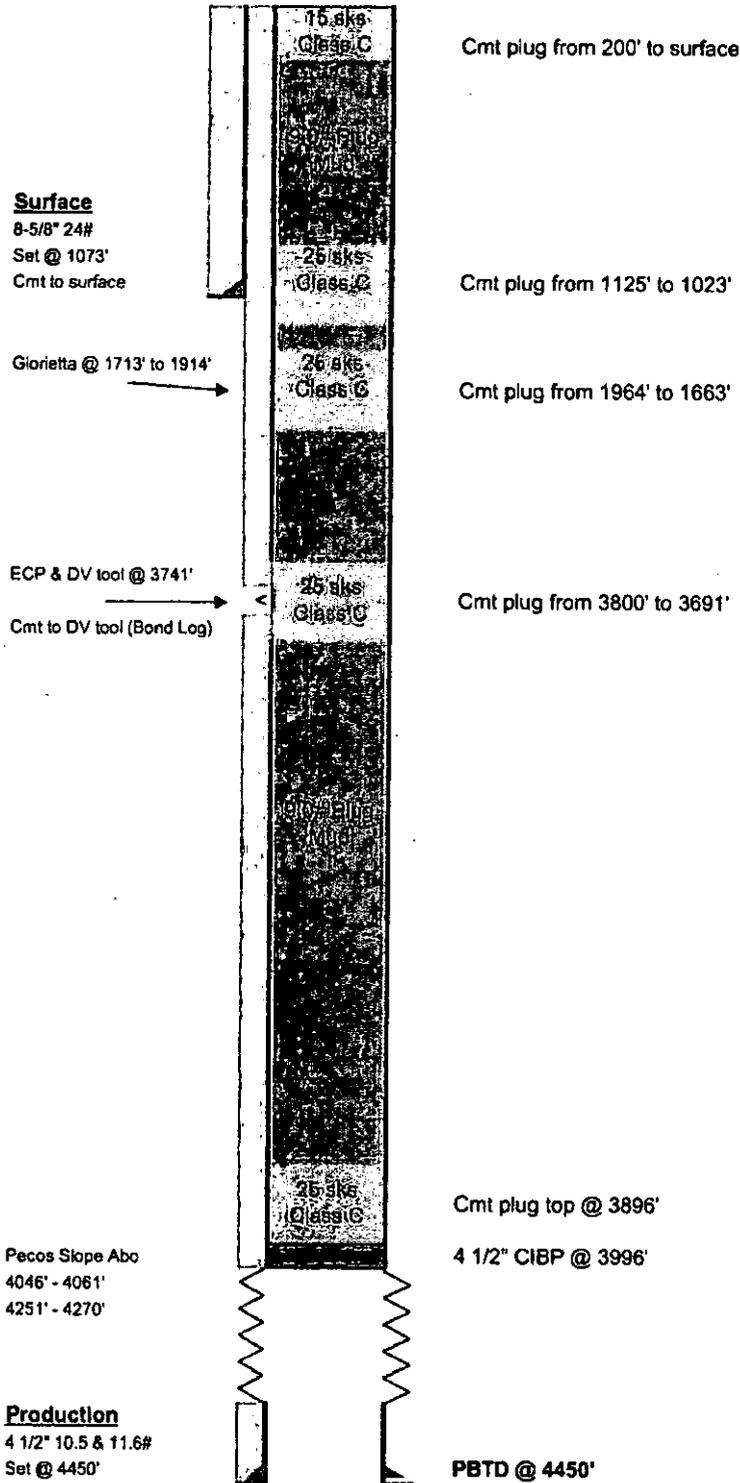


PBTD @ 4450'

Pecos Slope 24 Fed #1 After
API #: 30-005-63043
Location: 660' FNL & 660' FEL, Sec 24, T8S, R25E

Updated: 03/13/19

Spud Date: 03/06/95



Surface

8-5/8" 24#
Set @ 1073'
Cmt to surface

Giorietta @ 1713' to 1914'

ECP & DV tool @ 3741'

Cmt to DV tool (Bond Log)

Pecos Slope Abo
4046' - 4061'
4251' - 4270'

Production

4 1/2" 10.5 & 11.6#
Set @ 4450'

Cmt plug from 200' to surface

Cmt plug from 1125' to 1023'

Cmt plug from 1964' to 1663'

Cmt plug from 3800' to 3691'

Cmt plug top @ 3896'

4 1/2" CIBP @ 3996'

PBTD @ 4450'

**Pecos Slope 24 Federal 1
30-005-63043
Mewbourne Oil Company
March 19, 2019
Conditions of Approval**

- 1. Operator shall place CIBP at 3,996' (50'-100' above top most perf) and place 25 sx of Class C cement on top as proposed. WOC and TAG.**
- 2. Operator shall place a balanced Class C cement plug from 3,800'-3,691' to seal the DV tool as proposed. WOC and TAG.**
- 3. Operator shall place a balanced Class C cement plug from 1,964'-1,663' as proposed to seal the Glorettia Formation. WOC and TAG.**
- 4. Operator shall place a balanced Class C cement plug from 1,125-1,023' to seal the 8-5/8" shoe as proposed. WOC and TAG.**
- 5. Operator shall place a balanced Class C cement plug from 200' to surface as proposed.**
- 6. See Attached for general plugging stipulations.**

JAM 031919