Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44659 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE [] FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON NUMBERS CONSERVAT Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BARGE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM MAD OF DREE **おいませれない**Norris Thornton Com PROPOSALS.) ARMARAPIS 2019 8. Well Number 204H 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator **OGRID** Number Matador Production Company 228937 3. Address of Operator 10. Pool name or Wildcat RECEIVED 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 PURPLE SAGE; WOLFCAMP(GAS) 4. Well Location 189 393 Unit Letter feet from the S E line and feet from the line 23 Section Township **23S** Range 27E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3135' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [**TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П **MULTIPLE COMPL** П CASING/CEMENT JOB **PULL OR ALTER CASING** П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: Perforate, fracture treat & produce OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/23/18 -Open well to test casing to 5916 for 30 min. Lost 163 psi. Good test. Perforate and fracture treat Wolfcamp formation 9800' - 14351' in 22 stages w/12,358,000 lbs sand. 09/05/18 09/08 - 09/09/19 Mill plugs. Prep for flowback ops. 09/10/18 Open well to flowback, recovering load water. 09/13/18 Well begins to produce. 07/04/18 07/23/18 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory Analyst DATE 03/13/19 Type or print name Ava Mohroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218

For State Use Only

APPROVED BY: _______Conditions of Approval

com

DATE 3-18-2019