Submit 3 Copies To Appropriate District Office	State of New N			Form C-103	
District I	Energy, Minerals and Na	tural Resources	TTTT T ADVANC	Revised June 10, 2003	<i>,</i>
1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO.	. 045 0454	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	5. Indicate Type	0-015-04564	4
District III	1220 South St. Fr	ancis Dr.	STATE	FEE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87505	6. State Oil & G		\dashv
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			o. sancon aco	E-9262	
87505	CEG AND DEPONDED ON WELL	7.0	7 7 37		4.
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL			or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	North D	enson Queen Unit	
PROPOSALS.)	· /£~~	4	8. Well Number		\dashv
1. Type of Well:		JUL 2000 13	(35	
Oil Well Gas Well		DrVUIT 15	:		_
2. Name of Operator	12 00	CD ARTESIA NO	9. OGRID Num		
	Minerals Limited Parthership	ARTESIA NO	10. Pool name o	5300	
3. Address of Operator	bank Dr., Austin, TX 787460	-''' _c &/		er wildcat en - Grayburg	
4. Well Location	Jank Dr., Austin, 1A 787465	20. 18.00	Que	en - Grayourg	\dashv
4. Won Boomion		15348			١
Unit Letter D	: 660 feet from the No.	rth line and	610 feet from	the West line	
	T. 1: 100	D 40D	nama Bii		
Section <u>34</u>				County	600
	11. Elevation (Show whether L	vk, kkb, k1, Gk, etc.) 26 KB			
12 Check A	appropriate Box to Indicate		Report or Other	r Data	,
NOTICE OF IN			SEQUENT RE		
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING	
TENI ONW REWESTIE WORK		TEMESIAE WORK	`	/L: L: 1110 0/10110 []	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	1D . 🗆	ABANDONWENT	
	COMPLETION	CEMENT JOB			
OTHER:		OTHER:	•		
	leted operations. (Clearly state a				
	rk). SEE RULE 1103. For Mult	tiple Completions: At	tach wellbore diag	ram of proposed completio	n
or recompletion.			•		
Plug and abandon per the follow	ving procedure:				
-	hours prior to any work being	done	•		
	g between plugs, with salt gel n		brine with 25# of	gel per barrel	
	the following depths:		•	<u> </u>	
	(25 sx minimum) plug from 2,7	50- 2,45 0' and tag	0.05110	sq. strings @ 296 inside & outside of B	ز
De sv ii. Set 100')	(25 sx minimum) plug from 1,7	00- 1,600 ' and tag	Pert Both C	1 souts de of B	[7
iii. Set 100' ((25 sx minimum) plug from 676				
iv. Set 100' (25 sx minimum) plug from 2 96 urface plug from 60' to surface	-196' with sg2 holes	at 38-50; to circul	ate cement behind pipe	4
			oc 24 Hes-	iae of Both CSJ. S 1741	<i>[P</i> ,
	required, cement must be place			g(s) in the correct footage	:
-	, if no cement exists behind pip	e. TOC in this well is	s at 311'.		
• Install dry note m	arker as per Rule 202.B.2	•		•	
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.		-
SIGNATURE Many Cur	l'a Patter TITLE	Regulatory Coordin	ntar	DATE	
					-
Type or print name Mary Curl	ss Patton E-mail a	ddress: mpatton@u	ominc.com Tel	ephone No. (512) 328-818	4
(This space for State use)	' ΥΥ	A -111 1) Konn	OVED ~	
APPPROVED BY	8 \	Julo B	arrki	OVED JUL 2 2 200	13
Conditions of approval, if any:			-1	_DATE	



July 18, 2003

New Mexico Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

VIA OVERNIGHT MAIL – UPS Tracking #

RE: Benson Queen-Greyburg, North Unit Wells # 14, 18, 35, and 41

State O/G Lease No.: E-9262; Federal Serial No.: NM 033775

Please find attached Form C-103 Sundry Notices of Intent for the subject well(s.) As these wells are on a Federal lease, Forms 3160-5 are also attached; and, these filing will be made to the BLM. Please note that these wells are part of a group of wells that the Company operates that are non-compliant with Division Rule 201 B and are subject of Case No. 12811, Order No. R-11934.

United is aggressively working toward clearing up this matter. If these inactive wells, all of which are injection wells, cannot qualify for temporary abandonment status, they will be properly plugged and abandoned. United respectfully requests approval of the proposed plans outlined in the attached Form C-103 in order to bring the wells into compliance.

Your consideration of this request is appreciated. If you have any questions, please feel free to contact me or Jerry Isleng, Operations Engineer, at (512) 328-8184.

Sincerely,

Mary Curliss Patton, P.E.

Mary Culis Patton

Regulatory Coordinator

Enclosure

cc: United States Department of the Interior

Bureau of Land Management

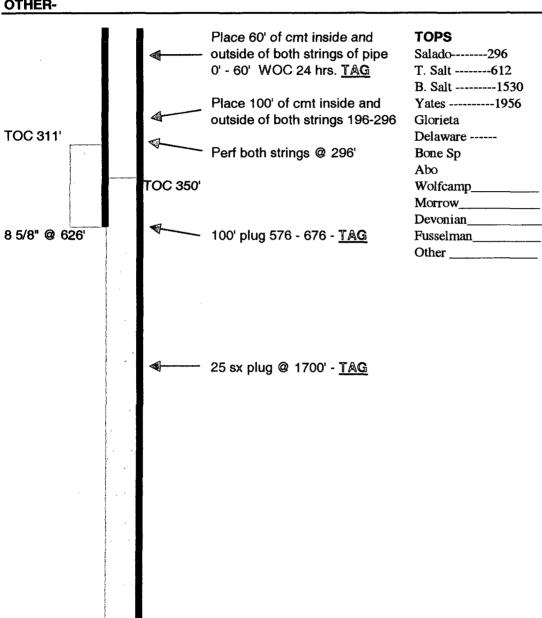
2909 W. 2nd Street

Rosewell, NM 88201

1001 Westbank Drive, Austin, Texas 78746 Phone (512) 328-8184 Fax (512) 328-8186



OPERATOR: United Oil & Minerals			API# 30-			
WELL: Nortl	n Benson Queen Ur	nit # 35		LOCATION	l: D-34-18-	-30
SURFACE C	SG-HOLE SIZE"	CSG. SIZE	8 5/8"	SET @ 626	SX. CMT.	TOC. 311'
INT.CSG-	HOLE SIZE	CSG. SIZE	11	SET @ '	SX. CMT.	TOC.
LONG STRII	NG- HOLE SIZE"	CSG. SIZE	4.5"	SET @ 3377	7' SX. CMT.	TOC. 350'
OTHER-						



25 sx plug @ 2750' - TAG

Perfs 2786' - 3333'