## Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5	Form C-105
	Revised March 25, 1999

	Revised March 25, 1999
WELL API NO.	
30-005-63447	
5. Indicate Type of Leas	se
STATE X	FEE [
State Oil & Gas Lease N	0.
LG-2622	

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						- 1	State Oil & Gas Lease No. LG-2622						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							2022						
								Name					
1a. Type of Well:  OIL WELL GAS WELL X DRY OTHER  b. Type of Completion:  NEW WORK PLUG DIFF.  WELL X OVER DEEPEN BACK RESVR. OTHER													
2. Name of Operator		_					MY	2003	- 1	段う   Well No.			
Yates Petroleum Corporation © RECEIVED 43													
3. Address of Operator 105 South 4th St., Artesia, NM 88210  OCD - ARTESIA  Foor Ranch Wolfcamp													
4. Well Location			-		\_ c	2		ا م	205/	<del>/                                    </del>	···	7	
Unit Letter	Unit Letter K: 1980 Feet From The South Line and 1500 Feet From The West Line												
Section		36	Township			nge		4E		NMPM	Chav		County
10. Date Spudded		T.D. Reach	ed   12. D	ate Con	npl. (Ready to Prod.)		13. E	levations (		RKB, RT, GR,			Casinghead
RH 3/1/03 RT 3/3/03	/3/03			12 161				35	1547'GR NA 13560'KB				
15. Total Depth 4956'	16. Plug Back T.D 4910' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By				Rotary Tools Cable Tools NA			ools					
19. Producing Interv 4509'-4519' W	Volfcar	mp	ion - Top, Bot	tom, Na	me						). Was Direct	ional Su N	1
21. Type Electric an		-	بيمسئسم م	المطا						22. Was Well (	Cored		
CNL, Borehole	e Com	pensare			Grerolog ECORD (Report a	11	.i.a.a.a		-11)	No			
23. CASING SIZE	· I	WEIGHT			DEPTH SET	III Str		E SIZE	eII)	CEMENTING	RECORD	1 4	MOUNT PULLED
CASING SIZE	16"	WEIGHT	LD./1 1.		40'		HOL	LSILL			onductor		INIOCITI TOLLLO
11-3			42#	-	881'			14-3,	/4"		) sx (circ)		
<del></del>	5/8"		24#		1616'				1"	, , ,	250 sx		
	/2"		11.6#	-	4956'								
7	12		11.0#		4/30			7-71	0	TOC 28	00' (CBL)		
24.				LIN	ER RECORD				25.		JBING REC		
SIZE	TOP		воттом	SACKS CEMENT			EEN		SIZ				
		-							2-3	3/8" 4400"			4400'
26. Perforation re	cord (inte	rval, size, ar	nd number)			27.	ACI	D, SHOT,	FR.	ACTURE, CEN	MENT, SQL	EEZE,	ETC.
1					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
				_4			)9'- <u>-</u>	<u> 1519'</u>			v/100g 7-1/2% IC acid and 90		C acid and 90
								·		balls			
28		T =	1	1	PRO					T			
Date First Production 4/14		Pı	oduction Met	noa (Fla	owing, gas lift, pumping Flowing	g - Size	e and	type pump	)	Well Status (	Prod. or Shu		. ~
Date of Test	Hours T	ested	Choke Size		Prod'n For	Oil -	. Bhi		Gas	- MCF	Water - Bbi	<u>ducir</u>	Gas - Oil Ratio
4/17/03		24	18/64		Test Period	""	0.	)	Cus	980	1	•	NA NA
Flow Tubing Press		Pressure	Calculated :		Oil - Bbl.	٦,	Gas -		Ti	Water - Bbl.	Oil Gr	vity - A	PI - (Corr.)
						NA							
1	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
Sold Mike Montgomery													
30. List Attachments Logs and Deviation Survey													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Name Title Regulatory Compliance Supervisor Date Date Date Date													

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico			stern New Mexico
				T. Penn. "B"
	T. Strawn4638	T. Kirtland-Fruitla	nd	T. Penn. "C"
		T. Pictured Cliffs_		T. Penn. "D"
	T. Miss	T. Cliff House		T. Leadville
	T. Devonian	T. Menefee		T. Madison
	T. Siluro-Devonian	T. Point Lookout		T. Elbert
	T. Montoya	T. Mancos		T. McCracken
450'	T. Simpson	T. Gallup		T. Ignacio Otzte
1124'	T. McKee	Base Greenhorn_		T. Granite
	T. Ellenburger	T. Dakota		T. Spear
	T. Gr. Wash	T. Morrison		A Interval
<u>2700'</u>	T. Delaware Sand	T.Todilto		B Interval
		T. Entrada		C Interval
3400'	T. Yeso1260	T. Wingate		
4156	T. Spear4410	T. Chinle		T
	Pre-Cambrian 4704	T. Permian		Τ.
	Lower Morrow	T. Penn "A"		T
	to	No. 4, from		to
	LITHOLOGY RECOR	D (Attach additions		essary)
Thickness In Feet	LITHOLOGY RECOR	Company (Attach additional Tomes Tom	Thickness In Feet	Lithology
	450' 1124'  2700' 3400' 4156'  4634'	T. Miss T. Devonian T. Siluro-Devonian T. Montoya 450' T. Simpson 1124' T. McKee T. Ellenburger T. Gr. Wash 2700' T. Delaware Sand T. Bone Springs 3400' T. Yeso 1260 4156' T. Spear 4410' Pre-Cambrian Lower Morrow 4634' Chester  IMPORTANT To rate of water inflow and elevation to which water to	T. Miss	T. Miss T. Cliff House T. Devonian T. Menefee T. Siluro-Devonian T. Point Lookout T. Montoya T. Mancos 450' T. Simpson T. Gallup 1124' T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison 2700' T. Delaware Sand T.Todilto T. Bone Springs T. Entrada 3400' T. Yeso 1260' T. Wingate 4156' T. Spear 4410' T. Chinle Pre-Cambrian 4704' T. Permian Lower Morrow T. Penn "A" 4634' Chester  IMPORTANT WATER SANDS



## Artesia Fishing Tool Co., Inc.

Oil We PO Box 1370 505/746-6651

Oil Well Drilling Contractors (1370 Artesia. NM 88211-1370 -6651 746-3518 fax 748-2205

March 27, 2003

Yates Petroleum Corporation 105 S. Fourth Artesia, NM 88210

RE:

Harvest ABR St #4 1980' FSL & 1650' FWL

Sec. 36, T9S, R24E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
326'	1/2°	3722'	1°
801'	1°	4186'	1°
1287'	1°	4365'	1 3/4°
1653'	1°	4431'	2°
2153'	1°	4551'	1 1/4°
2711'	1°	4679'	1°
3224'	1°	4925'	1 1/4°

Very truly yours.

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me This 27<sup>th</sup> day of March, 2003.

Notary Public



