Office	Б	tate of New Mex			_	Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88	rict I – (575) 393-6161 Energy, Minerals and Natural Resour			Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283	rict II - (575) 748-1283			30-015-450			
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	W 00210			5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505				STATE FEE A  6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, N 87505			-	o. State Of	ii ee Gas Lease	. 10.	
SUNDRY NOTICES AND REPORTS ON WELLS					lame or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					JOHNSON 10-23-27 FEE		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other				8. Well Number 401H			
2 Name of Operator					9. OGRID Number <sub>246289</sub>		
WPX ENERGY PERMIAN, LLC  3. Address of Operator					10. Pool name or Wildcat		
3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172					PURPLE SAGE, WOLFCAMP (GAS)		
4. Well Location	2.610	NORTU		262	· · · · · · · · · · · · · · · · · · ·		
Unit Letter H		rom the NORTH	line and 27E		eet from the	EAST line	
Section 9	Town	nship <sup>23S</sup>	<u>gc</u>	NMPM	Count	y EDDY	
	Ti. Dievation (	3,142 RKB	mb, Kr, OK, ele			and the same of the	
12 Ch	vaals Annranriata De	y to Indicate No	tura of Nation	Donant on (	Othor Data		
	neck Appropriate Bo		· ·	•			
	OF INTENTION TO				T REPORT		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DR						ING CASING ☐ A ☐	
PULL OR ALTER CASING	☐ MULTIPLE CO		CASING/CEMEN			^	
DOWNHOLE COMMINGLE	$\bar{\Box}$	_			<del>-</del>		
CLOSED-LOOP SYSTEM			Complet	ion/Tuhino Ins	tall/Date 1st Pro	duced (DOFP) 🕌	
OTHER:  13. Describe proposed or	completed operations						
	sed work). SEE RULE						
proposed completion	or recompletion.			•		J	
Please be advised that the a Rig Released: 11/20/2018; Co		*		ed: 02/28/2009;	DOFP: 03/02/20	19	
KOP @ 8,439' MD 14,042' TMD, 9,144' TVD & 1	-	, and the second				RECEIVED	
GR Log run to surface.	13,930 PDD				1	WEAEIAED	
Frac Data: Perfs @ 9,472' to 1							
8,971,737 TL Fluid 2 7/8" Tubing installed 03/02	; 13,354,755 TL Proppant /2019 @ depth of 8,916' M	D and 4 1/2" AS-1X Pa	acker @ 8,906' MD		. Af	PR 0 1 2019	
					DISTRICT	TII-ARTESIA O.C.D	
			<u></u>				
Spud Date: 10/23/2018		Rig Release Date	11/20/2018	3			
<b>L</b> .,,-							
I hereby certify that the inform	nation above is true and	complete to the bes	t of my knowled	ge and belief.			
Lorri Kli	Digitally signed by Lorri Kline  ON: cn=Lorri Kline, o, ou,  email=LORRI.KLINE@WPXENERGY.CO				•		
SIGNATURE	Date: 2019.03.28 13:07:16 -05'00'	TITLE REGUL	ATORY TECH II		DATE03/	/28/2019	
Type or print name LORRI KI	LINE	F-mail address	lorri.kline@wpxe	energy.com	PHONE: 5	539-573-3518	
For State Use Only		E-man address.	<u> </u>		THONE, _		
APPROVED BY	a Alana	TITLE AT	I M.		DATE 7	1-18-19	
Conditions of Approval (if an	y):		1) 11 cgr	-	DAID/	-10/1	