

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM111533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GARRETT FED COM 202H

9. API Well No.

10. Field and Pool or Exploratory Area  
PURPLE SAGE; WOLFCAMP11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator Contact: TAMMY R LINK  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 752403b. Phone No. (include area code)  
Ph: 575-627-24654. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 32 T24S R29E Mer NMP SWNW 2252FNL 585FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079  
Surety Bond No: RLB0015172

Production Sundry

10/20/18 Rig Released.  
11/4/18 MIRU, held pre frac meeting. Ru frac stack and accumulators. Test & chart as per procedure to 12,500 psi; good test.  
1/10/18 Perform Casing integrity test 5,700 psi for 30 minutes and then drop on to 5,619 psi; good test. Begin Stage 1 from 14,598' through frac stage 26 10,005'. Total well acid 570 bbls, total clean fluid 235,279 bbls, 100 mesh 1,066,000 lbs, 40/70 Mesh 11,385,000, Total Proppant 12,451,000 lbs.

RECEIVED

APR 11 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #460925 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 04/10/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***Approved by  
to H. K. Davis  
4-10-2019

**Additional data for EC transaction #460925 that would not fit on the form**

**32. Additional remarks, continued**

11/30/18 Rig up flowback equipment continue to RU equipment at report time.

12/2/18 Flowing well to OTT getting trace of water, trace of gas and trace of oil,

12/4/18 Gas to sales.

12/6/18 First Oil load.

12/22/18 Well of flowback turn well to production.

1/8/19 Install BOP.

1/9/19 Got well on vacuum and unloaded 287 jts of L-80 tubing. Picked up 2 7/8 x 5 1/2 nickel plated tbg. PU 285 jts and install .12 GLVS. Ran packer to 9207' and displaced 140 bbls of packer fluid. Install tree and ran void test to 8500 psi and test 4000 psi. Good test. Clean location.