Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORY BUREAU OF LAND MANAGEMENT.

FORM APPROVI	ED
OMB NO. 1004-0	137
Expires: January 31,	201

· BI	Expires, va	nuar y 51, 2010					
BU SUNDRY I Do not use thi	5. Lease Serial No. NMNM98171						
abandoned wel	6. If Indian; Allottee or	Tribe Name					
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Gas Well □ Other				8. Well Name and No. BEARS FEDERAL	. 1		
Name of Operator MACK ENERGY CORPORAT	9. API Well No. 30-015-35409-0	0-S1					
3a. Address P O BOX 960 ARTESIA, NM 88211-0960			10. Field and Pool or Exploratory Area WILDCAT				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State			
Sec 6 T16S R29E NESE 2971	EDDY COUNTY, NM						
					·		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	Hydraulic Fracturing	☐ Reclamation ☐ We		■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	olete	☐ Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
7/28/2014 FRAC EXISTING PERFS @ 6938-7031' W/ 71.4 BBLS 15% HCL ACID, 1,509BBLS SLICKWATER, 5,000# 100 MESH, 2500# WHITESAND 40/70. 7/31/2014 RIH W/ 224 JTS 2 7/8 J-55 6.5# TUBING, SN @ 7059', 2 1/2 X 2 X 16' PUMP.							
RECEIVED							
		24-18					

Accepted for record NIMOCD

MAY 2 3 2018

DISTRICT II-ARTESIA O.C.D.

				·
14. I hereby certify th	nat the foregoing is true and correct. Electronic Submission #256080 verifie For MACK ENERGY CORPOF Committed to AFMSS for processing by MA	ATÍON,	sent to the Carlsbad	:)
Name (Printed/Typ	ed) DEANA WEAVER	Title	PRODUCTION CLERK	· · · · · · · · · · · · · · · · · · ·
Signature	(Electronic Submission)	Date	08/06/2014	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			ONATHON SHEPARD ETROLEUM ENGINEER	Date 05/17/2018
certify that the applican	if any, are attached. Approval of this notice does not warrant or tholds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	Carlsbad	
Title 18 U.S.C. Section	1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson kno	wingly and willfully to make to any depart	rtment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.