Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB No. 1004-0137

DEPARTMENT OF THE INTERIOR IS DAG TO SELECT THE INTERIOR IS DAG TO Expires: January 31, 2018 NM0384575 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and The Sign ATOME or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Dale H. Parke B Tract B #23 Oil Well Gas Well Other 9. API Well No. 30-015-40079 2. Name of Operator Premier Oil & Gas, Inc. 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address PO Box 837205; Richardson, TX 75083-7205 (972) 470-0228 Loco Hills: Glorieta-Yeso 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 33' FSL & 990' FWL; M-15-T17S-R30E Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Alter Casing Hydraulic Fracturing Reclamation New Construction Casing Repair ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) 6/21/2018 - RU Pulling unit. Pull rods, tubing, and pump. RIH w/ bit and scraper and clean out. RIH and set RBP @ 4900'. 6/22/2018 - RU WSU truck and spot 15% acidic acid and 24 bbls flush. Pull well head and install 5K companion flange, 5K frac valve, and 5K goathead. Top off casing and test frac vavle to 4500 psi. RIH w/ wireline and perforate Yeso 4: 4424 - 4791' (21). Pump acid away @ 2 bpm, formation broke @ 6/25/2018 - Acdz Yeso 4 (4424-4791') w/ 3024 gal 15% HCL. Frac w/ 9,189 bbls of slickwater carrying 139,966# of sand. 6/26/2018 - RIH w/ tubing and retrieving head. Clean hole out and release RBP. 6/27/2018 - Set 193 joints 2-7/8" and 2 subs @ 6401.18'. Run rods and pump. Load hole w/ fresh water and begin pumping. RECEIVED Cocepted for record - NMO SEP 0 6 2018 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Vice President **Daniel Jones** Title Signature THE SPACE FOR FEDERALDREPATED FIGHUSE CORD Approved by Title AUG 1 6 2018 /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. BUREAU OF LAND MANAGEMENT

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowledge and the ball the water any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction