Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIO

RECEIVED DE LEGIT	FORM APPROVED OMB NO. 1004-0137 (Capping Expires: January 31, 2018)
Carlo	W III. II MILAPITES. January 51, 2010

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SUNDRY Do not use this abandoned well SUBMIT IN 1 1. Type of Well Oil Well Gas Well Oth	TRIPLICATE - Other inst	RTS ON WELLS AY 2 3 2 drill or to re-enter an D) for such proposals.		7. If Unit or CA/Agree 8. Well Name and No. JACKSON A 44	
2. Name of Operator BURNETT OIL COMPANY IN	9. API Well No. 30-015-41539-00-S1				
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	10. Field and Pool or Exploratory Area CEDAR LAKE				
4. Location of Well <i>(Footage, Sec., T.</i> Sec 12 T17S R30E SESE 330 32.842519 N Lat, 103.917361	11. County or Parish, State EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE	, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	. TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	lydraulic Fracturing Reclan lew Construction Recom lug and Abandon Tempo		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation resonandonment Notices must be file	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor	ed and true ve Required su npletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
11/8/17 - SET RBP @ 5010', S RELEASED PKR & CIRCULA	SET PKR @ 4998', RU K [*] TED 7" PROD CSG W/ 1	T & LOADED W/ 23 BBLS, TE 85 BBLS OF FW. TEST 7" CS	ST RBP TO	O 2000 PSI (GOOD) O PSI (GOOD), PERI	, F @

4663, 4676, 4682, 4702, 4716, 4734, 4776, 4786, 4806, 4852, 4864, 4874, 4886, 4896, 4906, 4920, 4928, 4934, 4942, 4956, 4962, 4974, 2SPF, 22 INTERVALES, 44 HOLES.

11/9/17 - BREAK CIR & SPOT 250 GAL OF 15% NEFE ACROSS PADDOCK (4663'-4974'). ACIDIZE W/2500 GAL OF 15% NEFE & 90 BALL SEALERS.

11/10/17 - FRAC DOWN 7" 23# J55 PROD CSG W/301,308 GAL OF SLICKWATER W/38,540 # OF 100 MESH @ 1 #/GAL, 173,420 # OF 40/70 @ 0.5# - 1.5#/GAL, 37,200 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 160 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #397221 verifie For BURNETT OIL COMPAN Committed to AFMSS for processing by PRI	Y IŃC,	sent to the Carlsbad	
Name (Printed/Typed)	LESLIE GARVIS	Title	REGULATORY MANAGER	
Signature	(Electronic Submission)	Date	12/07/8€/₁√Jonathon Shepard	
THIS SPACE FOR FEDERAL OR STATE OF FICE DISEUR KELUKU				
Approved By	,	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	MAY 1 0 2018	