Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR SUPPLY STATES BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSWAY 2 3 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5L	èàse.	Seri	al No	
EN	IMN	M2	al No 746	

Do not use thi abandoned we	Li LOSÉ 96. If Indian, A	6. If Indian, Allottee or Tribe Name				
SUBMIT IN T	7. If Unit or 0	CA/Agreement, Name and/or No.				
Type of Well	8. Well Name GISSLER					
2. Name of Operator BURNETT OIL COMPANY IN		9. API Well No. 30-015-42046-00-S1				
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	o. (include area code) 33.8730		10. Field and Pool or Exploratory Area LOCO HILLS-GLORIETA-YESO			
4. Location of Well (Footage, Sec., T	11. County o	11. County or Parish, State				
Sec 11 T17S R30E SWSE 64 32.843401 N Lat, 103.941629	ÉDDY C	EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OI	F NOTICE, REPORT, C	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Dee	pen	☐ Production (Start/Res	ume)		
	☐ Alter Casing ☐ Hyo	lraulic Fracturing	☐ Reclamation	■ Well Integrity		
Subsequent Report		v Construction	☐ Recomplete			
☐ Final Abandonment Notice	_ •	g and Abandon	☐ Temporarily Abandor	1 Hydraune Fracture		
	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/18/17 - BLEED DWN CSG, FINISH TOH W/2-7/8" PROD TBG, SET RBP @ 5,350', SET PKR @ 5,338', RU KT & TEST RBP TO 2000 PSI (GOOD), RELEASE PKR & CIRCULATE 7" PROD. CSG CLEAN W/192 BBLS OF FW, TEST 7" CSG TO 2000 PSI (GOOD). PERF @ 5018, 5036, 5044, 5076, 5082, 5092, 5100, 5112, 5142, 5160, 5172, 5214, 5228, 5234, 5256, 5300, 5312, 2 SPF, 17 INTERVALES. 10/19/17 - , BREAK CIR & SPOT 250 GAL OF 15% NEFE ACROSS UY PERFS (5,018 - 5,312'), PULL PKR ABOVE PERFS & SET @ 4,940', ACIDIZE W/2500 GAL OF 15% NEFE & 70 BALL SEALERS. 10/23/17 - , FRAC DOWN 7" 23# J55 PROD CSG W/309,834 GAL OF SLICKWATER W/37,858 # OF 100 MESH @ 1 #/GAL, 173,619 # OF 40/70 @ 0.5# - 1.5#/GAL, 36,900 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 157 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC, SPOT 750 GAL OF 15% HCL ACROSS PADDOCK IN FLUSH.SET WLRBP @ 5,350', TEST RBP TO 2,000 PSI (GOOD). PERFORATE @ 4,548', 4,556', 4,586', 4,606', Second of the foregoing is true and correct.						
Electronic Submission #397198 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/11/2017 (18PP0459SE)						
Name (Printed/Typed) LESLIE G			ATORY MANAGER	<u> </u>		
Signature (Electronic Submission) Date -12/07/2017				hepard		
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			<u> </u>			
Approved By		Title	MAY 1 () 2018	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office	THE CELAND MANAGEME	AIT			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter w	erson knowingly and ithin its jurisdiction.	willfully gomake to any depar	rtment or agency of the United		