| Form 3160-5   | • .   |                                       |  |                   |  |  |  |  |
|---|---|---------------------------------------|--|-------------------|--|--|--|--|
| (Jun 27015) ONFIDENTIAL DE  | UNITED STATES PARTMENT OF THE I   | NTERIOR APISDAGIA                     | ield (   | OMB NO            | APPROVED<br>D. 1004-0137<br>muary 31, 2018 |  |  |  |
| SUNDRY  | Lease Serial No. NMLC030570A  |                                       |  |                   |  |  |  |  |
| Do not use thi<br>abandoned wel   | 6. If Indian, Allottee o  | r Tribe Name                          |  |                   |  |  |  |  |
| abandoned wei   | N   |                                       |  |                   |  |  |  |  |
| SUBMIT IN T   | 7. If Unit or CA/Agree  | ement, Name and/or No.                |  |                   |  |  |  |  |
| 1. Type of Well Gas Well Oth  | MAR 1 1   | 2019                                  | 8. Well Name and No.<br>STEVENS A 22                 |                   |  |  |  |  |
| 2. Name of Operator BURNETT OIL COMPANY IN  | /ED   | 9. API Well No.<br>30-015-43437-00-X1 |  |                   |  |  |  |  |
| 3a. Address<br>801 CHERRY STREET UNIT<br>FORT WORTH, TX 76102-68  | 3b. Phone No. (include area code)<br>Ph: 817-583-8730<br>Fx: 817-332-8438 |                                       | 10. Field and Pool or Exploratory Area<br>CEDAR LAKE |                   |  |  |  |  |
| 4. Location of Well (Footage, Sec., T   |   | 11. County or Parish, State           |  |                   |  |  |  |  |
| Sec 13 T17S R30E NWSW 2365FSL 330FWL  |   |                                       |  | EDDY COUNTY, NM   |  |  |  |  |
|   |   |                                       | ,  |                   |  |  |  |  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |                                       |  |                   |  |  |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |                                       |  |                   |  |  |  |  |
| □ Notice of Intent  | ☐ Acidize   | ☐ Deepen                              | ☐ Producti   | on (Start/Resume) | ■ Water Shut-Off                           |  |  |  |
| <del></del>   | ☐ Alter Casing  | ☐ Hydraulic Fracturing                | ☐ Reclamation  |                   | ■ Well Integrity                           |  |  |  |
| Subsequent Report     Subsequent Re | ☐ Casing Repair   | ■ New Construction                    | _ ; •  | ☐ Recomplete      |  |  |  |  |
| ☐ Final Abandonment Notice  | Change Plans  | ☐ Plug and Abandon                    |  | arily Abandon     | · ·  |  |  |  |
|   | Convert to Injection Plug Back  |                                       | ☐ Water Disposal                                     |                   |  |  |  |  |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  |   |                                       |  |                   |  |  |  |  |
| Burnett Oil is REQUESTING CONFIDENTIALITY on the completion sundry and report for as long as allowed by regulation.   |   |                                       |  |                   |  |  |  |  |
| 12/17/18 - NU 3K BOP. TEST<br>(GOOD).   | CSG TO 2000 PSI (GOO  | DD). DRL THROUGH DV TOO               | L . TEST C   | SG TO 2000 PSI    |  |  |  |  |
| 12/27/18 - PERF 5957-4520'  |   |                                       |  |                   |  |  |  |  |
| 12/28/18 - SPOT 250 GAL OF 15% HCL ACROSS PERFS. ACIDIZE PERFS W/2250 GAL OF 15% HCL & 80 BALLS.  |   |                                       |  |                   |  |  |  |  |
| 1/7/19 - , FRAC PERFS WITH 588,756 GAL OF SLICKWATER WITH 30,220 # OF 100 MESH STAGED @ 1#/GAL,   |   |                                       |  |                   |  |  |  |  |
|   |   |                                       |  |                   |  |  |  |  |

| 14. Thereby certify  | Electronic Submission #456428 verific<br>For BURNETT OIL COMPAN<br>Committed to AFMSS for processing by PR | Y INC, | sent to the Carlsbad                      |                            |  |  |  |
|--|--|--------|---|----------------------------|--|--|--|
| Name (Printed/T  | yped) LESLIE GARVIS  | Title  | REGULATORY MANAGER                        |                            |  |  |  |
| Signature  | (Electronic Submission)  | Date   | 03/01/2019                                |                            |  |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |  |        |   |                            |  |  |  |
| Approved By  |  | Title  | Accepted for Record                       | MAR <sub>Da</sub> Q 6 2019 |  |  |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease |  | Office | Jonathon Shepard<br>Carlsbad Field Office |                            |  |  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #456428 that would not fit on the form

## 32. Additional remarks, continued

209,060 # OF 40/70 WHITE STAGED 0.10 - 2#/GAL, 36,340 # OF 40/70 COOLSET STAGED 1.75 ? 2.0 #/GAL, WITH 590 GAL SI PUMPED THROUGHOUT FRAC, OVER DISPLACED FRAC BY 150 BBLS SPOT 500 GAL OF 15% HCL ACID ON FLUSH.

1/12/19 - Run 181 JTS 2-7/8? J-55 PROD TBG at 5941.50'.

1/14/19 - FIRST DAY OF PRODUCTION. 0 BO, 80 MCF, 1351 BLW, 250#TBG, 60#CSG

1/27/19 - 24 Hr Test - 187.04 BO, 248 MCF, 1121 BLW, 300#TBG, 50#CSG