Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44803	of Longo
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type STATE	FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Ga	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Ga	.s Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Skynyrd 2 W0DM Fee	
PROPOSALS.)			8. Well Number	2H
**				
2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240	3240		Purple Sage; Wolfe	amp (gas)
4. Well Location				
Unit Letter _D:175	feet from the North	line and1310_	feet from the	_Westline
Section 2	Township 24S Ra	ange 28E	NMPM Eddy	County
	11. Elevation (Show whether DR,			
	3016' GL	, , ,		
	•			
12. Check At	ppropriate Box to Indicate N	ature of Notice	Report or Other	Data
	, proprieta - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100		, respect of ourse	2
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK □	MEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR			ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS.	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	ted operations. (Clearly state all p			
	k). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	ompletions: Attach w	ellbore diagram of
proposed completion or recor	mpletion.			
00/03/10				
08/03/18	C12 2/01	. 1 11 201	1 01 0 (10/0	010 10 10 110 11
Spud 17 1/2" hole @ 180'. Ran 168' of				
w/1.34 yd. Displaced w/19 bbls of FW. Plug down @ 2:30 PM 08/03/18. Circ 79 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 12:00 P.M. 08/04/18, tested csg to 1500#, held OK. FIT test to 10.0 PPG EMW. Drilled out with 12 1/4" bit.				
3300#. At 12.00 P.M. 08/04/18, tested	. esg to 1500#, neid OK. FIT test t	0 10.0 PPG EMW	. Drilled out with 12	1/4 DIL.
08/05/18				
TD'ed 12 1/4" hole @ 2540'. Ran 252	2' of 9 5/8" 40# N80 I T&C Cog	Cemented with 37	5 eke Clase C w/addi	tives Mixed @ 11.0#/g.w/
2.55 yd. Tail w/200 sks Class C Neat.				
sks of cmt to the pits. Set Cameron ma				
to EMW of 9.7 PPG. Drilled out with				HECEIVED
Spud Date: 08/03/2018 Rig Release Date:				CED A C ann
				SEP 0 6 2018
				DIOTOLOGIC
I hereby certify that the information ab	ove is true and complete to the be	est of my knowled	ge and belief.	DISTRICT II-ARTESIA O.C.
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(X) by A Cub	10 4 4 5			
SIGNATURE MINISTER	TITLE_Regula	itory	DATE_	_8/31/18
N I				
Type or print name _Ruby Caballero_	E-mail address: rcaballero@i	mewbourne:com_	PHONE: _575-3	393-5905
For State Use Only				
ADDROVIED TO				TE 9-7-18
APPROVED BY:	TITLE STA	Tr 175-	DA	IE /-/-/0
Conditions of Approval (if any):				