Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIORS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Nease Serial No. NMNM112907 6. If Indian, Allottee or Tribe Name	
Type of Well Gas Well □ Other					8. Well Name and No. ROADRUNNER FEDERAL COM 3H	
Name of Operator COG OPERATING LLC	DDLOE	9. API Well No. 30-015-44862-00-X1				
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-6952			10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T	n)			11. County or Par	rish, State	
Sec 25 T25S R26E SESW 210FSL 1995FWL 32.094124 N Lat, 104.248566 W Lon					EDDY COUNTY, NM	
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE C	F NOTICE	, REPORT, OR (OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Produc	tion (Start/Resume	e) Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclan	nation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recom	plete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations
	□ Convert to Injection	☐ Plug	☐ Plug Back ☐ Water		Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally will be performed or provid operations. If the operation roundonment Notices must be final inspection.	, give subsurface e the Bond No. on esults in a multipli iled only after all i	locations and meas file with BLM/BL e completion or rec requirements, inclu	ured and true v A. Required su completion in a ding reclamation	ertical depths of all pubsequent reports muner mew interval, a Formon, have been complete.	pertinent markers and zones. st be filed within 30 days a 3160-4 must be filed once
5/8/18 Spud Well. TD 17 1/2? Circ 164 sx to surface. WOC	hole @ 253?. Set 13 3/ 8 hrs. Test csg to 1500#	8? 54.5# J-55 for 30 mins.	BTC casing @	253?. Cmt v	v/350 sx.	
5/22/18 TD 12 1/4? hole @ 2/ sx. Circ 409 sx to surface. Wo	375?. Set 9 5/8? 40# J-5 DC 9 hrs. Test csa to 15	5 csg @ 2375 00# for 30 min:	?. Cmt w/800 s: s.	x. Tailed in v	w/250 _	
6/4/18 TD 8 3/4? hole @ 17268?(KOP @ 6760?). Set 5 1/2? 17# RYP-110 csg @ 17248?. Cmt w/700 sx lead. Tailed in w/2800 sx. Circ 190 sx to surface.						
6/6/18 Rig released.	,	2 6 9	1-7-18		SE	P 0 6 2018
6/6/18 Rig released. G C 9- Accepted for recor				D	DISTRICT	II-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #	OPERATING L	.C, sent to the C	arisbad		
Name (Printed/Typed) BOBBIE C	OODLOE		Title REGU	LATORY AN	IALYST	
Signature (Electronic S	Submission)		Date 08/28/2	2018		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE	
Approved By ACCEPT	ED		MUSTAFA TitlePETROLE		IEER	Date 08/30/2018
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in th		Office Carlsba	nd .		
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