

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT IS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20

Expires: Jan Yease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS IN A SUNDRY NOTICES AND REPORTS ON THE REPORTS

Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD)	rill or to re for such p	enter ar) proposals.	rtesia	6. If Indian, Allottee o	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. JABBERWOCKY 1H		
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-45161-0)0-X1	
3a. Address 3b. Phone No. 6301 DEAUVILLE BLVD Ph: 432-68 MIDLAND, TX 79706 Ph: 432-68			. (include area code) 37-7655		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 12 T24S R31E SESE 367 32.225636 N Lat, 103.724136			EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION.						
☐ Notice of Intent	☐ Acidize ☐ 1		eepen Product		tion (Start/Resume)		
☐ Alter Casing		☐ Hydraulic Fracturing ☐ Re			tion .	■ Well Integrity	
Subsequent Report	□ Casing Repair	/ Construction	☐ Recompl				
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon	☐ Tempora	☐ Temporarily Abandon Drilling Operations		
	☐ Convert to Injection	Plug	g Back	☐ Water Di	isposal	;	
testing has been completed. Final Aldetermined that the site is ready for f 9/17/18 - Notified Gabriel @ E 9/19/18 - Spudded well. Driller and cement surface casing. 9/20/18 - Ran 13-3/8", 54.5# \$	inal inspection. SLM of intent to spud well. d 17.5" surface hole to 842' STC surface casing to 832';	Notified G	abriel @ BLM of @ 791', float sho	intent to run	NM OIL CO! ARTESIA	NSERVATION DISTRICT	
Cemented in place with 850 s. bbls cement to surface,full reto BLM of intent to test BOP.	acks, Class C, Yld: 1.33cft/	sack, Dens	: 14.80#/gal, Vol:	201 bbl, 72	@	18 2019	
9/23/18 - Tested 13-3/8 surface casing to 1,920 PSI for 30 minutes, test good. Began drilling intermediate hole.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #451903 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (18PP2634SE)							
Name (Printed/Typed) LAURA BECERRA				ATORY SPE	•	,	
Signature (Electronic S	Signature (Electronic Submission)			019	•		
	THIS SPACE FOR	R FEDERA	L OR STATE (OFFICE US	E		
Approved By			Title # 9 PT	E-4 7:10		FEB 0 1 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	1. V 2 1./11	/s/ˈJoi	nathon Sheparc	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crutatements or representations as to	ime for any pe any matter w	erson knowingly and ithin its jurisdiction.	willfully to mak	ke to any department or	agency of the United	

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Additional data for EC transaction #451903 that would not fit on the form

32. Additional remarks, continued

9/24/18-10/19/18 - Drilled 12.25" intermediate hole to 11,288'

10/23/18 - Notified Omar Alomar @ BLM of intent to run & cement casing. Ran 9-5/8", 43.5#, L-80, LTC intermediate casing to 11,206'.

10/24/18 - Perform two stage intermediate cement job with: Stage 1-Lead: 1,756 sacks, Class C, Yld: 2.53cft/sack, Dens: 11.90#/gal, Vol: 792bbl and Tail: 379 sacks, Class H, Yld: 1.33cft/sack, Dens: 14.80#/gal, Vol: 90bbl; Stage 2-Lead: 755 sacks, Class C, Yld: 2.53cft/sack, Dens: 11.90#/gal, Vol: 340bbl and Tail: 190 sacks, Class C, Yld: 1.33cft/sack, Dens: 14.80#/gal, Vol: 30bbl; 40 bbls of cement to surface. WOC per BLM time requirement.

10/25/18 - Released rig to next well