Form 316((June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SDAO FIELD OF 15 Leas

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A MICESIA MICESIA A MICESIA A MICESIA A MICESIA A MICESIA MICESI						Lease Serial No. NMNM120898 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well Gas Well Gas Well Other						8. Well Name and No. POKER LAKE UNIT 18 BD 101H			
Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.									
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-571-8205				10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Par	ish, State	· · · · · · · · · · · · · · · · · · ·	
Sec 18 T25S R30E 2310FNL 570FWL							EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE ŅAT	URE OF	NOTICE,	REPORT, OR (OTHER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	dize Deepen Production (Start/Resur		ion (Start/Resume) 🗖	Water Shut-Off			
	☐ Alter Casing	☐ Hydr	aulic Fra	ecturing	☐ Reclama	☐ Reclamation		Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction		☐ Recomplete			Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans			_		rarily Abandon		ming Operations	
	☐ Convert to Injection	☐ Plug	Back		□ Water D	nter Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi XTO respectfully submits this	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondenment Notices must be file inal inspection.	give subsurface I the Bond No. on ults in a multiple d only after all r	ocations a file with completi equirement	and measur BLM/BIA. on or recornts, including	ed and true ve Required sul npletion in a r ng reclamation	rtical depths of all posequent reports mustew interval, a Form	ertinent ma st be filed v 3160-4 mu ted and the	rkers and zones. vithin 30 days ast be filed once	
well.	· · · · · · · · · · · · · · · · · · ·	, 0 ., .			C C	4/15/19 NM	OCD		
02/09/2019 to 02/11/2019 Spud well 02/09/2019. Drill 17 1/2 inch hole, TD at 835 ft. Run 13 3/8?, 54.5#, J-55 casing set at 830 ft. Cement casing with 998 sxs Class C cmt. Bump plug. Cement to surface. WOC 8 hrs. Test csg 1500 psi, 30 mins (good). APR 1 2 20									
02/12/2019 to 02/16/2019 Drill 12 1/4 inch hole to 3486 f 2331 sxs Class C cement. Bu	t. Run 9-5/8, 40#, J-55 ca mp Plug. Circulate cemen	sing set at 34 t to surface. V	81 ft. Co VOC 8 I	ement ca nrs, Test	sing with casing 150	0 psi, DIS	STRICTI	-ARTESIA O.C.D.	
	#4 Electronic Submission For XTO PERMI Inmitted to AFMSS for proce	AN OPERATIN	G ĹLC, SCILLA F	sent to the PEREZ on	e Carlsbad 04/03/2019	(19PP1539SE)			
Name (Printed/Typed) CHERYL	ROWELL		Title	REGULA	ATORY CO	ORDINATOR			
Signature (Electronic S	Submission)		Date	04/02/20	119				
	THIS SPACE FO	R FEDERA	LORS	STATE	OFFICE U	SE			
Approved By			Title	Acce	pted fo	r Record	Al	PR 0 3 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Office		nathon S risbad Fiel				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #460017 that would not fit on the form

32. Additional remarks, continued

30 mins (good).

02/17/2019 to 02/27/2019 Drill 8 3/4 inch hole to 11000 ft, Run 7 inch, 32#, HCP-110 casing set @ 10276?. Cement casing with 1286 sxs 50/50 POZ. Bump plug. No cement to surface. ETOC 980 ft. WOC 8 hrs. Test casing 2250 psi, 30 mins (good).

02/28/2019 to 03/18/2019 Drill 6 inch hole to 18386 ft. Run 4-1/2 inch, 13.5#, P-110 liner set @ 18371?. TOL = 9881 ft Cement casing with 754 sxs POZ/H. Bump plug. ETOC = 9931 ft.

Rig Release 03/18/19