

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
NMOC D Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A 54

9. API Well No.
30-015-43568-00-X1

10. Field and Pool or Exploratory Area
LOCO HILLS-QU-GB-SA

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS
E-Mail: LGARVIS@BURNETTOIL.COM

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-332-8438
Fx: 817-332-8438

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R30E NWNE 330FNL 1650FEL

FEB 08 2019

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/1/18 - HOLE SIZE: 14 ?? RAN 10JTS 10 3/4" 32.75# H40 ST&C 435.33 SET @ 430', CENTRALIZERS F/ 430-296 (3) 296- 75 (2) 5 TOTAL, CEMENT W/ 150SX RFC-C+10% PF53 GYPSUM+2% PF1 CALCIUM+5PPS PF42 KOL- SEAL+.125PPS PF29 CELOPHANE, TAIL W/ 590SX C+2% PF1, PUMPED 1ST CEMENT PLUG 25SX C+3% PF1 CALCIUM, WOC 2HRS, TAGGED WITH 1" @ 244', PUMPED 2ND CEMENT PLUG 25SX C+3% PF1 CALCIUM, WOC 2HRS, TAGGED WITH 1" @ 244', PUMPED 3RD CEMENT PLUG 25SX C+3% PF1.

11/2/18 - PUMPED 4TH STAGE 25SX C+3% WOC 2 1/2 HRS TAGGED @ 244 SAME NO GAIN PUMPED 5TH STAGE 25SX C+3% WOC 2 1/2 HRS WENT BACK IN TAGGED @ 244 SAME PUMPED 6TH STAGE 25SX C+3% WOC 2 1/2 HRS TAGGED @ 244 SAME PUMPED 7TH STAGE WITH LEAD 7 BBLS HOT WASH 100# CAL CHORIDE / 1 BBL F/W 25SX C+4% WOC 2 1/2 HRS TAG @ 244 SAME PUMP 8TH STAGE 50SX C+3% WOC 2 1/2 HRS TAG @ 244 SAME PUMP 9TH STAGE 25SX C+3% WOC 2 1/2 TAG @ 244 SAME PUMP 10TH STAGE 25SX C+3% WOC 2 1/2 HRS TAG @ 244 PUMP 11TH STAGE 25SX C+3% WOC 2 1/2 HRS WOC.

Accepted For Record
NMOCD *2/12/19*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #452234 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0885SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

ENTERED
2-12-19

Signature (Electronic Submission)

Date 01/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title **ACCEPTED FOR RECORD**

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #452234 that would not fit on the form

32. Additional remarks, continued

11/3/18 TD: 430? CA: TEST BOP HOLE SIZE: 14 ??
430', STAGE #12 TAG @ 244 PUMP 25 SX C+4% WOC 2 1/2 HRS STAGE #13 TAG @ 244 PUMP 25SX C+4% WOC 2
1/2 HRS STAGE #14 TAG @ 200' PUMP 25 SX C+4% WOC 2 1/2 HRS STAGE #15 TAG @ 130 FILL WITH F/W THEN
PUMP 85SX C+4% CIRC 41SX / 10 BBLs CEMENT TO SURFACE. WAIT 4 HRS CUT OFF COND PIPE WELD ON LARKIN
WELLHEAD LET COOL OFF INSTALL A SCREW ON FLANGE 13 5/8" SCREW ON FLANGE. NIPPLE UP BOP PICKUP BHA
BIT 6" MOTOR TELE-DRIFT 6" DC IBS REAMER TRIP IN HOLE. TEST CSG SEAT WITH 3RD PARTY TESTER. TESTING
BOP AT REPORT TIME. (PA)

11/4/18 - TESTED BOP

11/9/18 - TD 8 3/4? HOLE 6293? @ 7:00AM 11/9/2018, NIPPLE DOWN FLOW NIPPLE AND NIPPLE UP ROTATING
HEAD, RIGGED UP PACK OFF FOR LOGGERS AND LOGGED, LOGS TD @ 6292'.

11/10/18 - RAN 68 JTS 23# L80 LT&C, (1) MARKER JT @ 4967?, RAN 75 JTS 23# L80 LT&C RYT-WRAP
(6293?), SET @ 6293?.

11/11/18 - START CEMENT JOB, TEST LINES 4000#, 1ST LEAD 13# YIELD 1.47 735 SX CEMENT BLEND PVL ADD
PF-044 1.300% BWOW SALT PF-174 5.00% BWOB EXPANDING AGENT PF-606 0.50% BWOB FLUID LOSS PF-153 0.10%
BOWB ANTI SETTING AGENT PF-045 LB/SK BOWB DEFOAMER, 2ND STAGE LEAD 252 SX 12.8# YIELD 1.84 CEMENT
BLEND 35/65 PLITEC ADDS PF-044 5.00% BWOW SALT PF-6.00% BWOB BENTONITE GEL PF-029 0.125 LB/SK BWOB
CELLOPHANE PF-045 0.400 LB/SK BWOB DEFOAMER. 2ND STAGE TAIL BLEND 420 SX TYPE PILOT BLEND 14.8#
YIELD 1.32 CLASS C NEAT. RIG RELEASED 9:00 P.M. ON 11/11/18