

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM82896

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INCORPORATED
 Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.
NIMITZ MDP1 12 FEDERAL COM 7H

3. Address 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-015-44529-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 12 T24S R30E Mer NMP SESE 379FSL 868FEL 32.226186 N Lat, 103.828472 W Lon
 At top prod interval reported below Sec 12 T24S R30E Mer NMP SESE 138FSL 1245FEL 32.225530 N Lat, 103.829690 W Lon
 At total depth Lot 1 197FNL 1296FEL 32.253650 N Lat, 103.829700 W Lon

10. Field and Pool, or Exploratory
COTTONWOOD DRAW-BONE SPRING
 11. Sec., T., R., M., or Block and Survey or Area Sec 12 T24S R30E Mer NMP
 12. County or Parish EDDY
 13. State NM

14. Date Spudded
03/14/2018

15. Date T.D. Reached
05/09/2018

16. Date Completed
 D & A Ready to Prod.
08/09/2018

17. Elevations (DF, KB, RT, GL)*
3526 GL

18. Total Depth: MD 20009
TVD 10005

19. Plug Back T.D.: MD 19939
TVD 10003

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	636		825	200	0	
12.250	9.625 L80	43.0	0	4276		1330	432	0	
8.500	5.500 P110	20.0	0	19987		2895	914	270	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9676							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	9645	19839	9645 TO 19839	0.370	1248	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9645 TO 19839	14990430G SLICKWATER + 3000G 7.5% HCL ACID + 350952G LINEAR GEL W/ 19635852# SAND

APR 01 2019

DISTRICT II-ARTESIA O.C.D.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2018	08/18/2018	24	→	3469.0	6511.0	6978.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	900.0	→	3469	6511	6978	1877	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

MAR 10 2019
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442553 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 2/9/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4297	5178	OIL, GAS, WATER	RUSTLER	593
CHERRY CANYON	5179	6409	OIL, GAS, WATER	SALADO	955
BRUSHY CANYON	6410	8125	OIL, GAS, WATER	CASTILE	2955
BONE SPRING	8126	9092	OIL, GAS, WATER	DELAWARE	4272
BONE SPRING 1ST	9093	9848	OIL, GAS, WATER	BELL CANYON	4297
BONE SPRING 2ND	9849	10005	OIL, GAS, WATER	CHERRY CANYON	5179
				BRUSHY CANYON	6410
				BONE SPRING	8126

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9093'M
2ND BONE SPRINGS 9849'M

Logs were mailed 11/5/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #442553 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 02/03/2019 (19DCN0022SE)

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 11/03/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #442553 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.