

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAR 18 2019

Submit one copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D.

☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO PERMIAN OPERATING, LLC 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 -015-45128	⁵ Pool Name PURPLE SAGE - WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 306402	⁸ Property Name POKER LAKE UNIT	⁹ Well Number 486Y

II. ¹⁰ Surface Location

UL or lot no. M	Section 26	Township 24S	Range 30E	Lot Idn	Feet from 150	North/South Line South	Feet from the 920	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. N	Section 28	Township 24S	Range 30E	Lot Idn	Feet from the 350	North/South line South	Feet from the 1745	East/West line West	County Eddy
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195739	Plains Pipeline	O
703107	Lucid Energy Delaware LLC	G
151618	Enterprise Field Services	G
371058	ETC Field Services LLC	G

IV. Well Completion Data

²¹ Spud Date 7/29/18	²² Ready Date 02/01/19	²³ TD 21561 MD 11871 TVD	²⁴ PBDT	²⁵ Perforations 12399-21371	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24	18.625	1116	1808		
17.5	13.375	3910	3621		
12.25	9.625	11332	3420		
8.75	5.5	21561	3861		
	2.875	11461			

V. Well Test Data

³¹ Date New Oil 2/18/19	³² Gas Delivery Date 2/17/18	³³ Test Date 2/27/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1300	³⁶ Csg. Pressure 1000
³⁷ Choke Size 64/64	³⁸ Oil 1558	³⁹ Water 6056	⁴⁰ Gas 7456		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cheryl Rowell*

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL_ROWELL@XTOENERGY.COM

Date: 3/15/19 Phone: 432-571-8205

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: 4-15-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 18 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO PERMIAN OPERATING, LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com			8. Lease Name and Well No. POKER LAKE UNIT 486Y		
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707			9. API Well No. 30-015-45128		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 26 T24S R30E Mer NMP At surface SWSW 150FSL 920FWL 32.182049 N Lat, 103.857308 W Lon Sec 26 T24S R30E Mer NMP At top prod interval reported below SWSW 334FSL 208FWL 32.182557 N Lat, 103.859610 W Lon Sec 28 T24S R30E Mer NMP At total depth SESW 350FSL 1745FWL 32.182394 N Lat, 103.889166 W Lon			10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP		
14. Date Spudded 07/29/2018			15. Date T.D. Reached 10/17/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/01/2019			17. Elevations (DF, KB, RT, GL)* 3340 GL		
18. Total Depth: MD 21561 TVD 11871			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 J-55	87.5	0	1116		1808		0	
17.500	13.375 HCL-80	68.0	0	3910		3621		0	
12.250	9.625 HCL-80	40.0	0	11332		4420		1000	
8.750	5.500 P-110HC	23.0	0	21561		3545		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11461	11450						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12399	21371	12399 TO 21371	4.000	2928	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12399 TO 21371	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/2019	02/27/2019	24	→	1558.0	7456.0	6056.0	45.7		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1300 SI	Csg. Press. 24.0	24 Hr. Rate →	Oil BBL 1558	Gas MCF 7456	Water BBL 6056	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #458143 VERIFIED BY THE BLM WELL INFORMATION
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTEDPending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	3953	4883		DELAWARE	3953
CHERRY CANYON	4883	6502		CHERRY CANYON	4883
BRUSHY CANYON	6502	7771		BRUSHY CANYON	6502
BONE SPRING	7771	11073		BONE SPRING	7771
WOLFCAMP	11073			WOLFCAMP	11073

32. Additional remarks (include plugging procedure):
KOP = 11457

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #458143 Verified by the BLM Well Information System.
For XTO PERMIAN OPERATING, LLC, sent to the Carlsbad

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 03/15/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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