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APR 25 2019

DISTRICT II-ARTESIA O.G.D.

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
89-015-45270
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
LARRY WOLFISH 01 23S 27E RB
6. Well Number:
206H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Matador Production Company

9. OGRID
228937

10. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP(GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	22S	27E		680	S	2015	W	EDDY
BH:	N	1	23S	27E		2300	S	225	W	EDDY

13. Date Spudded 11/09/18	14. Date T.D. Reached 11/23/18	15. Date Rig Released 11/26/18	16. Date Completed (Ready to Produce) 12/31/18	17. Elevations (DF and RKB, RT, GR, etc.) 3073' GR
18. Total Measured Depth of Well 9291'/14365'	19. Plug Back Measured Depth 14258'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Gamma	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9653' - 14209'; Wolfcamp cement in hole 14365' - 14258'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50#/ J55	400	17 1/2	525 / C / 1.36	0
9 5/8	40.0#/ J55	2340	12 1/4	815 / C / 1.35	0
7 5/8	29.70#/ P110	83	8 3/4	880 / C / 1.46	0
7 5/8	29.70#/ P110	8575	8 3/4	"	0
7	29.0# / P110	9500	8 3/4	"	0
5 1/2	20.0# / P110	8483	6 1/8	510 / H / 1.24	0
4 1/2	13.50# / P110	14353	6 1/8	"	0
No liner			Tubing: 2 7/8" L-80	EOT @ 8405'	Pkr @ 8398'

26. Perforation record (interval, size, and number) 9653' - 14365'; 22 stages, 6 clusters; 5 holes @ 0.32"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9653' - 14365' 14209'	AMOUNT AND KIND MATERIAL USED 12,526,279 lbs sand; fracture treat
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28. PRODUCTION

Date First Production 12/31/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 01/11/19	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 777	Gas - MCF 894	Water - Bbl. 3440	Gas - Oil Ratio 1151
Flow Tubing Press. ---	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 777	Gas - MCF 894	Water - Bbl. 3440	Oil Gravity - API - (Corr.) 48.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
JJ Trevino

31. List Attachments
DS, C-102 & plat, log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Regulatory Analyst Date 4/23/19

E-mail Address amonroe@matadorresources.com

