Submit 1 Copy To Appropri	ate District	State of 1	New Me	xico		Form C-103
Office District I – (575) 393-6161		Energy, Minerals		-		Revised July 18, 2013
1625 N. French Dr., Hobbs,	NM 88240				WELL API N	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM	88210	OIL CONSERV	ATION	DIVISION	30-015-28432	
<u>District III</u> – (505) 334-6178		1220 South			5. Indicate Ty	
1000 Rio Brazos Rd., Aztec,		Santa Fe			STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Sant		Santa i C	, 1111 07	505	6. State OII &	c Gas Lease No.
87505	IDDV NOTICES	AND REDORTS ON	JWEILS		7 Laga Nam	a an Unit A mean ant Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					B & B	e or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					8. Well Numb	
PROPOSALS.) 1. Type of Well: Oil		Well 🗌 Other			#9	E
2. Name of Operator	well 🖂 Gas			·····	9. OGRID Nu	umber
PERCUSSION PET	TROLEUM OPER	RATING, LLC			371755	moor
3. Address of Operato					10. Pool name	e or Wildcat
919 Milam, Suite 2	475, Houston, TX	77002	•		N. SEVEN RI	VERS; GLORIETA-YESO
4. Well Location	<u></u>					
Unit Letter J:	1,980 feet from th	ne South line and 198	80 feet from	n the East line.		
Section	22	Township	19S	Range	25E NMPM	Eddy County
a star of the star		Elevation (Show wh	ether DR,	RKB, RT, GR, et	'c.)	te and the second second
	3,4	49' GR				
12.	Check Appro	priate Box to Indi	icate Nat	ture of Notice,	Report or Othe	er Data
ΝΟΤΙ			I	011		
PERFORM REMEDIAL		UG AND ABANDON			BSEQUENT	
		ANGE PLANS	_	REMEDIAL WC		
•						
PULL OR ALTER CAS		JLTIPLE COMPL		CASING/CEME	NT JOB	J
DOWNHOLE COMMIN						
CLOSED-LOOP SYST	EM 🗌					
			_		_	_
OTHER:		norationa (Clearly a		OTHER: Add Pe		
OTHER: 13. Describe propose	ed or completed o	perations. (Clearly s	tate all pe	rtinent details, an	d give pertinent d	ates, including estimated date
OTHER: 13. Describe propose of starting any p	ed or completed o roposed work). S	EE RULE 19.15.7.14	tate all pe MAC.	rtinent details, an	d give pertinent d	
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