Submit 1 Copy Office	y To Appropriate District		State of New M		•	Form C-103
<u>District I</u> – (57		Energy	, Minerals and Na	atural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French District II – (5'	h Dr., Hobbs, NM 88240				30-015-29876	
811 S. First St.	, Artesia, NM 88210		CONSERVATIO		5. Indicate Type of L	ease
<u>District III</u> – (5 1000 Rio Braz	505) 334-6178 zos Rd., Aztec, NM 87410	, 1	220 South St. Fi		STATE 🗹	FEE
District IV - (505) 476-3460	•	Santa Fe, NM	87505	6. State Oil & Gas Le	ease No.
87505	ancis Dr., Santa Fe, NM				E-052290009	
			EPORTS ON WEL		7. Lease Name or Un	it Agreement Name
	E THIS FORM FOR PRO RESERVOIR. USE "API .)				Poker Lake Ünit	
1. Type of	Well: Oil Well	Gas Well	Other		8. Well Number 140)
2. Name of Operator					9. OGRID Number	
BOPCO, LF	P of Operator				260737 10. Pool name or Wi	Ideat
	ay Hill Rd. Bldg 5,	Midland TX 79	707		Nash Draw; Brushy	
4. Well Loo			101	•	Indan Draw, Drashy	
	nit Letter E	: 1980 fe	et from the North	line and 3	feet from th	e West line
	ction 32			•		
Sec	ction 52			Range 30E DR, RKB, RT, GR, etc		ounty Eddy, NM
	and the second second			, , , , , , , , , , , , , , , , , , ,		
	12 Chao	le Amnuamiata	Dov to Indicato	Noting of Mation	Demant on Othen De	to
	12. Chec	к Арргоргіасе	Box to indicate	Nature of Notice	, Report or Other Da	la
	NOTICE OF				BSEQUENT REPO	RT OF:
PERFORM	REMEDIAL WORK		ABANDON	REMEDIAL WOR	RK 🗌 AL	TERING CASING
			· . —			ND A 🗹
			COMPL	CASING/CEMEN	NT JOB 🕺 🔲	а. — — — — — — — — — — — — — — — — — — —
DOWNHOL	E COMMINGLE					
			- -1			
OTHER:	OOP SYSTEM		ns. (Clearly state a	OTHER:	nd give pertinent dates in	ncluding estimated date
OTHER: 13. Dese	OOP SYSTEM	mpleted operatio		Il pertinent details, au	nd give pertinent dates, in propertions: Attach well	
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