District 1		Form C-101		
1625 N. French Dr., Hobbs, NM 88240	State of New Merrice	Revised July 18, 2013		
Phone: (575) 393-6161 Fax: (575) 393-0720	State of New Mexico			
District II	Enorgy Minorals and Natural Descurses			
811 S. First St., Artesia, NM 88210	Energy Minerals and Natural Resources	AMENDED REPORT		
Phone: (575) 748-1283 Fax: (575) 748-9720	Oil Concernation Division	RECEIVED		
District III.	Oil Conservation Division			
1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Evensis Du			
Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	APR 2 6 2019		
District IV	Santa En NIM 97505			
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 DISTRICT II-ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

^{1.} Operator Name and Ad			me and Address					² OGRID Number		
V-F Petroleum In	с.							010		
P. O. Box 1889								Number	and	
Midland, TX 797									951	
	⁴ Property Code			⁵ . Prope	rty Name			^{6.} Well No.		
	5617				6 State Com			221H		
	^{7.} Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
А	16 ·	195	28E		940	[·] N	225	ε	Eddy	
			^{8.} P	roposed Botto	om Hole Loca	tion				
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
D	16	195	28E		940	N	100	w	Eddy	
		•		^{9.} Pool In	formation	·	·	I	.	
				Pool Name					Pool Code	
			PALM	ILLO; BONE SPRIN	IG, SW				96413	
				Additional W		n				
^{11.} Wo	rk Type	^{12.} We	11 Type		e/Rotary	^{14.} Leas	a Tuma	15. Cround I	Level Elevation	
	N))		R				23.2	
	ultiple		sed Depth							
			& TVD: 7281	¹⁸ Formation 2nd BONE SPRING		^{19.} Contractor		^{20.} Spud Date		
			Distance from nearest fresh water well			Distance to nearest surface water				
							Distance to neare			
X We will be	using a closed-	loop system in l	ieu of lined nits							
		····	•	osed Casing a	and Comont I	Program				
Т	/pe	Hole Size	Casing Size		Weight/ft	Setting Depth	Sacks of	Cement	Estimated TOC	
	face	17 1/2	13 3/8	<u>_</u>	18	300			Surface	
	nediate	12 1/4	9 5/8		36	3000			Surface	
	uction	8 3/4	5 1/2		17	11955 1500			2500	
		0.5/4				- 11955			2500	
		L	Casing/Ca	ment Program	n: Additional	Commonts				
			Casing/Ce	ment i rograi	n. Auunona	Comments				
			22 D							
	Termo		Prop	osed Blowout					······································	
Type Double Ram		· · · · · · · · · · · · · · · · · · ·		Pressure						
				00#		000#				
								······································		
^{23,} I hereby certif my knowledge ar	y that the informand helief	tion given above	is true and comple	te to the best of		OIL CONS	ERVATION	DIVISION		
							· · · · ·			
1 further certify	that I have com	plied with 19.15.	14.9 (A) NMAC	and/or	Approved By:					
19.15.14.9 (B) N	MAC , if applica	ible.								
Signature:	\sim									
		A V.		(\frown			
	in Jon			\mathbf{X}	Kan	15	Judan	•		
	///				$\langle / \chi 7 \rangle$	morage	Sidon	7-		
Printed name:	Eric Sprinklo			-			~ /	$\boldsymbol{\mathcal{O}}$		

Printed name:	Eric Sprinkle		•			
Title:	Petroleum En					
E-mail Address	eric@vfpetroleum.com					
Date:	4/23/2019	Phone:	432-683-3344			

Conditions of Approval Attached

010513

G Expiration Date: 5-3-2

·Need GCP + CIO2 W/ 1983NAD Svy

Title:

Approved Date: 5-