orm 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0438001 6. If Indian, Allottee or Tribe Name		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNMO
abandoned we	II. Use form 3160-3 (AP	D) for such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well         Image: Submit in the second sec			7. If Unit or NMNM1	<ol> <li>If Unit or CA/Agreement, Name and/or No NMNM139008</li> <li>Well Name and No. STELLA BLUE 30 FED COM 701H</li> </ol>	
2. Name of Operator EOG RESOURCES INCORP	Contact: ORATEDE-Mail: kay_madd	KAY MADDOX ox@eogresources.com	9. API Well 1 30-015-4	<sub>ข้o.</sub>  4920-00-X1	
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3658	RED HIL	Pool or Exploratory Area LS T-WOLFCAMP	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	) )	11. County o		
Sec 30 T26S R31E 765FSL 5 32.008148 N Lat, 103.824326			EDDY C	OUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION	· · ·	TYPE OF	TYPE OF ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> <li>New Construction</li> <li>Plug and Abandon</li> </ul>	<ul> <li>Production (Start/Rest</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>	☐ Well Integrity ☑ Other Braduction Start	
	□ Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Al determined that the site is ready for fi	eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- andonment Notices must be fil inal inspection.	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor ed only after all requirements, including	date of any proposed work and ad and true vertical depths of. Required subsequent reports appletion in a new interval, a F ag reclamation, have been cor	nd approximate duration thereof all pertinent markers and zones. must be filed within 30 days orm 3160-4 must be filed once npleted and the operator has	
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 08/18/2018 TD 08/26/2018 RIG RELEASED 08/28/2018 TEST VOID 5000 03/11/2019 BEGIN PERF &amp; F 03/23/2019 FINISH 38 STAG LBS PROPPANT, 459,884 BE 03/24/2019 DRILLED OUT PI 04/20/2019 OPENED WELL DATE OF FIRST PRODUCTIO</li> </ol>	PSI,SEALS & FLANGES RAC ES PERF & FRAC 11,500 SLS LOAD FLUID LUGS AND CLEAN OUT TO FLOWBACK	3 TO 8500 PSI 0 - 21,067', 2053 3 1/8" SHOTS		D Received	
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## Additional data for EC transaction #462419 that would not fit on the form

## 32. Additional remarks, continued

\* ORIGINALLY PERMITTED UNDER WELL NAME: EASY WIND 30 FEDERAL COM #701H, CHANGED BY SUNDRY DATED 5/21/2018, APPROVED 7/12/2018