

District I.

State of New Mexico

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals &amp; Natural Resources

APR 29 2019

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

DISTRICT II-ARTESIA O.C.D.

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 04/20/2019
<sup>4</sup> API Number 30 - 015-44920	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 322216	STELLA BLUE 30 FEDERAL COM	<sup>9</sup> Well Number 701H

**II. <sup>10</sup> Surface Location**

UL or lot no. M	Section 30	Township 26S	Range 31E	Lot Idn	Feet from the 765'	North/South SOUTH	Feet from the 559'	East/West line WEST	County LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no. D	Section 19	Township 26S	Range 31E	Lot Idn	Feet from the 667'	North/South NORTH	Feet from the 324'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 07/03/2018	<sup>22</sup> Ready Date 04/20/2019	<sup>23</sup> TD 21,078'	<sup>24</sup> PBDT 21,067'	<sup>25</sup> Perforations 11,500-21,067'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,081'	960 SXS CL C/CIRC		
12 1/4"	9 5/8"	3,648'	1010 SXS CL C/CIRC		
8 3/4"	7 5/8"	10,400'	1025 SXS CL H&C/TOC 9482 CALC		
6 3/4"	5 1/2"	11,295'	1075 SXS CL H/TOC 7250' CBL		

**V. Well Test Data**

<sup>31</sup> Date New Oil 04/20/2019	<sup>32</sup> Gas Delivery Date 04/20/2019	<sup>33</sup> Test Date 04/24/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2513
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 2478 BOPD	<sup>39</sup> Water 7757 BWPD	<sup>40</sup> Gas 14,430 MCFPD	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

04/26/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Atty Mgr

Approval Date:

5-9-19

Pending BLM approvals will  
subsequently be reviewed  
and scanned