State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

<u>District II</u> 811 S. First St.,	Artesia.	NM 882	10	1,7	nergy,	Willicials &	ivaturar ixe	soure						:
<u>District III</u> 1000 Rio Brazos					Oil Conservation Division						one cop	y to ap	propriate District O	ffic
District IV					1220 South St. Francis Dr. Santa Fe, NM 87505						☐ AMENDED REPORT			
1220 S. St. Fran	cis Dr., : I.				R ALI	Santa Fe, N LOWABLE		LHU	RIZAT	'ION	тот	D A NG	SPORT	
¹ Operator n	ame ar	ıd Addı		<u> </u>	KALI	OWADDL	ANDAU	1110	² OGRI			I AI VI	SI OKI	
XTO ENERO 6401 Holiday		'		³ Reason for Filing C					005380					
Midland, TX	79707								Reaso		RT	ae/ Łiio	ective Date	
⁴ API Number 30 – 015-4		l Name 015 G-05	· WOLFCAM						Pool Code 8241					
⁷ Property Code ⁸ Property N					G-05 S233031K; WOLFCAMP							ll Nûm	her ·	
318385		T	REM			TH 30 STATE					1211			
II. 10 Surface Lo			on vnship	Range	Lot Idn Feet from the		ne North/South Line		Feet from	Feet from the		est line	County	
L 30		238				2280			555		West		Eddy	
		Hole L												
UL or lot no.	Section 19	n Tov	-	Range 30E	Lot Idn	Feet from the 200	North/South	h line	Feet from		East/W West	est line	e County Eddy	
12 Lse Code		ducing M		14 Gas Co	nnection	¹⁵ C-129 Per		16 (C-129 Effe			17 C	129 Expiration Date	
,		Code	,		ite	G-125 Fernite Number				·	Jate	C-	129 Expiration Date	
III. Oil a		as Tra	nspoi	ters						,		•		
¹⁸ Transporter OGRID			19 Transporter Name										²⁰ O/G/W	
338350			and Address Lunderby Trucking, LLC										0	
338330			Lunder by Trucking, LLC											
703107			Lucid Energy Delaware LLC										G	and the same
							Gea	mada armen						
							. UIEU)					
				MAVATAGA										
		MAY 0 1 2019												
					DISTRICT II-ARTESIA O.C.D.							50.00 60.00		
IV. Well										•				
²¹ Spud Date 09/10/2018		²² Ready Date 04/03/2019			²³ TD 18655 MD/0/		²⁴ PBTD		²⁵ Perforation 11259-18509				²⁶ DHC, MC	
²⁷ Hole Siz				& Tubing Size		46 29 Depth Se		1			30 Sacks Cement			
17.5					13.375		416				602/Cmt to surface			
17.5					13.373		710				002/Cint to surface			
12.25					9.625		9344		,		6072/Cmt to surface			
8.5		-			5.5		18				2827/Cmt to surface			
			-						-					
V. Well	Tost I	Noto												
31 Date New Oil 37 Choke Size				ry Date	33 Test Date		34 Test Lengt 24 hrs		h 35 Tbg		g. Pressure		³⁶ Csg. Pressure	
													,	
				l .	39	Water	⁴⁰ Gas						41 Test Method	
													flowing	
⁴² I hereby cert been complied	ify that	the rule	s of the	Oil Conse	ervation [Division have			OIL CON	ISERV	ATION	DIVISIO	ON	
complete to the						į		1			0			·
Signature:	her	nl	Ro	vell			Approved by:	\mathcal{J}	Eron	1	Shan	(h)	,	
Printed name:							Title:							
CHERYL ROWELL Title:							Approval Date:							
REGULATORY COORDINATOR E-mail Address:								5	-10-	19				
CHERYL_RO		@XTOE								•				
Date: Phone: 432-571-8205							RT expres 7-3-19							
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Date: