

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM121473

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HH SO 10 15 FED 002 6H.

2. Name of Operator
CHEVRON USA INCORPORATED
Contact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM

9. API Well No.
30-015-44367-00-X1

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7655

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T26S R27E SWSW 314FSL 833FWL
32.064869 N Lat, 104.184265 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/7/18 - Notified BLM of intent to test BOP. Full BOPE test to 250 psi low/6500 psi high (3500 high on annular), good test.

9/8/18 - Tested 9-5/8" interm casing to 4,195 psi for 30 min, good test.

9/10/18-9/11/18 - Drilled 8-1/2" hole to 10,097'.

9/11/18 - Notified Mandela @ BLM of intent to run and cement liner.

9/12/18 - Ran 7-5/8" 29.70#, P-110 TSH513 liner to 10,095'; float collar @ 10,006', float shoe @ 10,095'.

GC 4/30/19
Accepted for record - NMOC

RECEIVED

APR 26 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #460496 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFSS for processing by PRISCILLA PEREZ on 04/08/2019 (19PP1612SE)

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/05/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title **Accepted for Record**

APR 10 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #460496 that would not fit on the form

32. Additional remarks, continued

9/16/18 - Cemented liner in place w/Tail: 302 sacks of Class H, Yld: 1.19cuft/sack, Dens: 15.6#/gal, Vol: 64 bbls, full returns to surface. Notified Chase @ BLM of intent to test BOPs.

9/17/18 - Full test BOP to 250 psi low/6,500 psi high (3,500 high on annular), good test.

9/18/18 - Tested 7-5/8" liner to 1,623 psi for 30 min, good test.

9/19/18 - Drilled 6-3/4" hole to 20,756'.

10/16/18 - Reached 20,756' TD

10/17/18 - Notified Omar @ BLM of intent to run & cement prod csg.

10/18/18 - Ran 5-1/2" 20#, P-110 TXP-BTC prod casing to 9,762' and 5" 18#, P-110 TSH-521 csg to 20,745' float collar @ 20,701', float shoe @ 20,745'.

10/19/18 - Cemented csg in place w/Lead: 2,179 sacks of Class H, Yld: 1.20cuft/sack, Dens: 15.60#/gal, Vol: 467 bbls and Tail: 100 sacks of Class H, Yld: 1.90cuft/sack, Dens: 16.00#/gal, Vol: 34 bbls, full returns throughout job.

10/21/18 - Released rig