

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC058594C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CAVE POOL 1

2. Name of Operator

MCI OPERATING OF NM LLC

Contact: ABIGAIL ANDERSON

E-Mail: abbym@bcmmandassociates.com

9. API Well No.

30-015-02784-00-S1

3a. Address

107 MAIN STREET
SEALY, TX 77474

3b. Phone No. (include area code)

Ph: 432-580-7161

10. Field and Pool or Exploratory Area

GRAYBURG JACKSON-SR-Q-GRBG-S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T16S R29E SWSE

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Set 5 1/2" CIBP @ 2330'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2330-2130'.

2. Perf & Sqz 50 sx cmt @ 735-535'. (B/Salt)

3. Perf & Sqz 80 sx cmt @ 365- Surface. (8 5/8" Shoe & T/Salt)

4. Cut off well head, verify cmt to surface, weld on Below-Ground Dry Hole Marker.

RECEIVED

APR 25 2019

Verify cmt surf 8 5/8 Annular.

GC 4/30/19
Accepted for record - NMOCSEE ATTACHED FOR
DISTRICT OFFICE A.O.C.D.
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #461184 verified by the BLM Well Information System

For MCI OPERATING OF NM LLC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/12/2019 (19DLM0401SE)

Name (Printed/Typed) ABIGAIL ANDERSON

Title AGENT

Signature (Electronic Submission)

Date 04/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SPET

Date

4-14-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

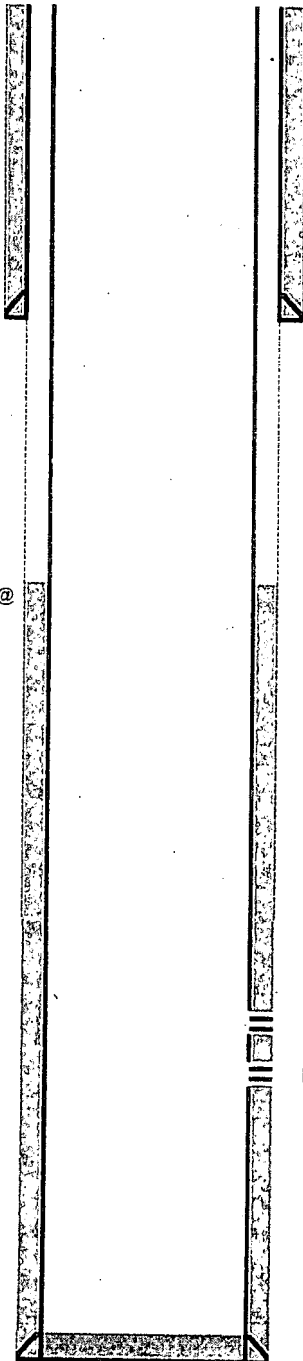
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MCI Operating of NM, LLC

Author: BCM & Associates, Inc
Well Name: Cave Pool
Field: Grayburg Jackson
County: Eddy
State: New Mexico
Spud Date: 10/24/1957
GL: 3597

Well No.: #1
API #: 30-015-02784
Lease/ID#:
Zone: Qn-SA-7Rvs
660'FNL & 1780'FEL
Sec 33, T16S, R29E

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	315	12 1/4	275	Circ'd
Prod Csg	5 1/2		14#	2,457	7 7/8	175	1223



Est TOC @
1223

75 st cmt
8 5/8 24# CSG @ 315 ✓
Hole Size: 12 1/4
TOC ?

T/salt 265
B/salt 721

Qu 1676
Pre. 2390
SA 2420
Low. 2508

Perfs @ 2390
2380-2398 ✓
Perfs @ 2407-2419 ✓

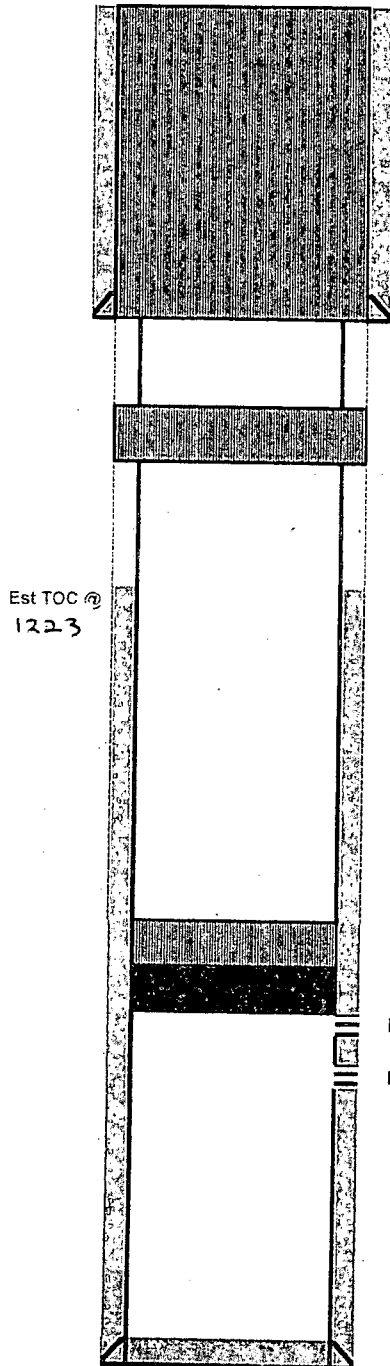
175 st cmt
5 1/2 14# CSG @ 2,457 ✓
Hole Size: 7 7/8

TD @ 2556' ✓

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 Well Name: Cave Pool Well No. #1
 Field: Grayburg Jackson API #: 30-015-02784
 County: Eddy Lease/ID#
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Prod Csg	5 1/2		14#	2,457	7 7/8	175	1223



8 5/8 24# CSG @ 315
 Hole Size: 12 1/4

3. Perf & Sqz 80 sx cmt @ 365'-Surface.

2. Perf & Sqz 50 sx cmt @ 735-535'. WOC & Tag (B/Salt)

1. Set 5 1/2" CIBP @ 2330'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2330-2130'.

Perfs @ 2380-2398

Perfs @ 2407-2419

5 1/2 14# CSG @ 2,457
 Hole Size: 7 7/8

TD @ 2556'

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.