## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC058594A

	UUU MIL
SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter:	an

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

<del></del>		<del></del>				
·	RIPLICATE - Other inst	tructions o	n page 2		7. If Unit or CA/Agree	ement, Name and/or No.
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	er				8. Well Name and No. LEVERS FEDERA	AL 7
<ol><li>Name of Operator MCI OPERATING OF NM LLC</li></ol>	Contact: E-Mail: abbym@be	ABIGAIL A cmandassoci			9. API Well No. 30-015-25091-0	0-S1
3a. Address 107 MAIN STREET SEALY, TX 77474		3b. Phone i Ph: 432-	lo. (include area code) 580-7161		10. Field and Pool or I CAVE	Exploratory Area
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)	- · · · · ·		11. County or Parish,	State
Sec 33 T16S R29E NWSE 198	80FSL 1905FEL .				EDDY COUNTY	′, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDIC	ATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	FACTION		
Notice of Intent	☐ Acidize	D (	eepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ H;	draulic Fracturing	□ Reclama	tion	■ Well Integrity
☐ Subsequent Report	Casing Repair	. □ N	ew Construction	☐ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	🛛 Pl	ug and Abandon	☐ Tempora	rily Abandon	
	Convert to Injection	□ Pl	ug Back	□ Water D	isposal	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi.  1. Set 5 1/2" CIBP @ 2475'. C 2. Spot 25 sx cmt @ 700-500'. 3. Spot 40 sx cmt @ 340' to su. 4. Cut off well head, verify cmt	andonment Notices must be fil nal inspection. irculate hole w/ MLF. Pre WOC & Tag. (B/Salt) irface. (T/Salt & 8 5/8" Sh	ed only after a ssure test c	Il requirements, includ sg. Spot 25 sx cm bry Hole Marker.	ing reclamation t @ 2475-22	, have been completed a	ECEIVED  R 2 5 2019  RRARTESIA O.C.D.
M. I bender over Calendar Commission			<del></del>			
	#Lectronic Submission # For MCI OPER tted to AFMSS for process	RATING OF N	IN LLC, sent to the DRAH MCKINNEY of	e Carlsbad on 04/12/2019	-	
Name (Printed/Typed) ABIGAIL A	NDERSON		Title AGENT			
Signature (Electronic S	ubmission)		Date 04/11/20	019		
	THIS SPACE FO	R FEDER	AL OR STATE	OFFICE US	BE	
Approved By Conditions of approval, if any, are attached early that the applicant holds legal or equivalent would extitle the applicant to conductive the second of the se	itable title to those rights in the ct operations thereon.	subject lease	Office /	ACT willfully to ma	ke to any department or	24-14-19 Date
States any false, fictitious or fraudulent st	tatements or representations as	to any matter	within its jurisdiction.			

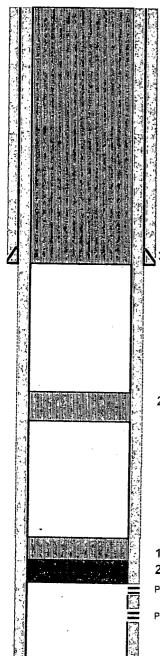
Compan	у		
Author:	BCM & Associates, Inc		
Well Name	Levers Federal	Well No.	#7
Field	Grayburg Jackson	API#:	30-015-25091
County	Eddy	Lease/ID#	
State	New Mexico	Zone:	SR-Q-G-SA
Spud Date	12/1/1984	-	Unit J, 1980'FSL & 1905'FEL
GL	3599'	-	Sec 32 Tice Book

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	260	12 1/4	200	Circ
Prod Csg	5 1/2		17#	3,568	7 7/8	1,600	Circ

	8 5/8 24# CSG @ 260	
	Hole Size: 12 1/4.  Circ to Sorf.	
Ž		
	7/5	alt 290
	7/s B/s	alt 650
2	Ya	4.5 850
	7,	Z 1060
	$\boldsymbol{\omega}$	1660
	6	B 2170
	2	A 2400
(18 (18)	Perfs @ 2524-2720' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	Perfs @ 2795-3078	•
		•
TD @ 3575'	5 1/2 17# CSG @ 3,568 Hole Size: 7 7/8	
10 W 33/3	Circ. to Suit	

MCI Ope	rating of NM, LLC	**	
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Surface Csg	8 5/8		24#	260	12 1/4	200	Circ
Prod Csg	5 1/2		17#	3,568	7 7/8	1,600	Circ



8 5/8 24# CSG @ 260 Hole Size: 12 1/4

3. Spot 40 sx cmt @ 340' to surface. (T/Salt & 8 5/8" Shoe)

2. Spot 25 sx cmt @ 700-500'. WOC & Tag (B/Salt)

1. Set 5 1/2" CIBP @ 2475'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 2475-2275'.

Perfs@

2524-2720

Perfs @

2795-3078

TD @ 3575'

5 1/2 17# CSG @ 3,56

Hole Size:

7 7/8

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>minety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.