

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-015-45369
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name SST 6 STATE COM 6. Well Number: 122H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Matador Production Company

10. Address of Operator
 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	6	19S	29E	4	960	N	350	W	EDDY
BH:	H	6	19S	29E	8	1875	N	89	E	EDDY

13. Date Spudded: 12/05/18 14. Date T.D. Reached: 12/15/18 15. Date Rig Released: 12/17/18 16. Date Completed (Ready to Produce): 02/01/19 17. Elevations (DF and RKB, RT, GR, etc.): 3391' GR

18. Total Measured Depth of Well: 7733'/12360' 19. Plug Back Measured Depth: 12349' 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run: Gamma

22. Producing Interval(s) of this completion - Top, Bottom, Name: 7524' - 12,207'; Bone Spring cement in hole from 12360' - 12349'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375/ J55	54.50#	406	17.5	690/C / 1.363	0
"	"	"	"	155/C / 1.439	0
9.625/J55	40.0#	2403	12.25	830/C / 1.35	0
5.5/ P110	20.0#	12349	8.75	2241/TXI / 1.35	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No liner					2 7/8 L-80	7007'	7007'

26. Perforation record (interval, size, and number): 7524' - 12,207'; 19 stages; 5 clusters/4 holes @ 0.45"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7524 - 12,207'
AMOUNT AND KIND MATERIAL USED
11,547,490 lbs sand; fracture treat

28. PRODUCTION

Date First Production: 02/01/19 Production Method (Flowing, gas lift, pumping - Size and type pump): gas lift Well Status (Prod. or Shut-in): Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/21/19	24	64/64		1059	1641	976	1550

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
320	---		1059	1641	976	41.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold 30. Test Witnessed By: Dusty Singer

31. List Attachments: C-102 & plat, DS, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Ava Monroe* Printed Name: Ava Monroe Title: Sr. Regulatory Analyst Date: 4/29/19

E-mail Address: amonroe@matadorresources.com

