District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
APR 30 2019
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015- 45982	98210	STRATAGRAPHIC

[4] Property Code	[5] Property Name	[6] Well Number
325658	PLU 36 BD BROMISTA MON STATE	1

[7] OGRID No.	[8] Operator Name	[9] Elevation
~~260737~~ 373075	XTO PERMIAN OPERATION, LLC.	3,282'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	25 S	30 E		2,075	SOUTH	907	WEST	EDDY

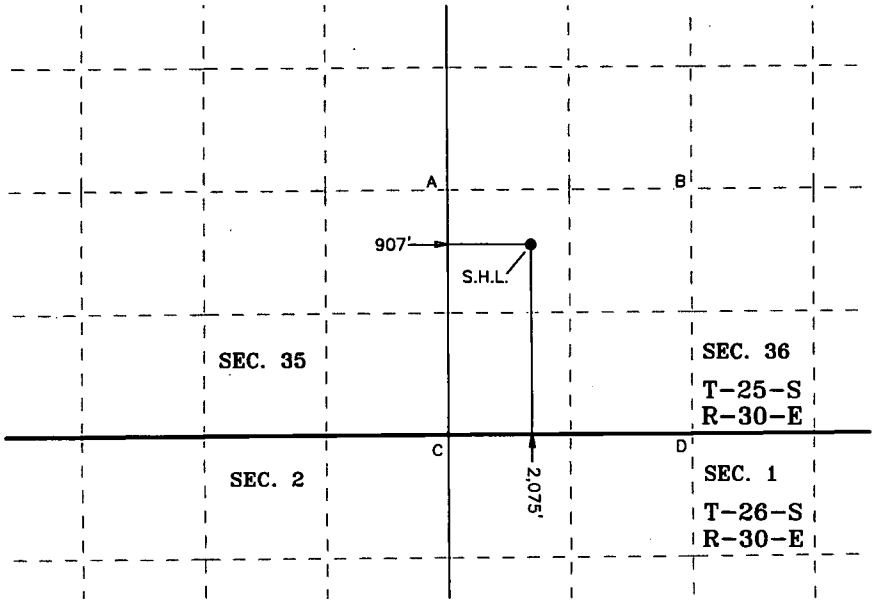
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
0			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



GEODETIC COORDINATES
NAD 27 NME
SURFACE LOCATION
Y= 394,934.8
X= 652,808.3
LAT.= 32.084831°N
LONG.= 103.839943°W

CORNER COORDINATES TABLE
NAD 27 NME
A - Y= 395,514.7 N, X= 651,898.9 E
B - Y= 395,536.1 N, X= 654,559.9 E
C - Y= 392,853.4 N, X= 651,911.2 E
D - Y= 392,873.8 N, X= 654,571.0 E

GEODETIC COORDINATES
NAD 83 NME
SURFACE LOCATION
Y= 394,992.6
X= 693,993.9
LAT.= 32.084955°N
LONG.= 103.840422°W

CORNER COORDINATES TABLE
NAD 83 NME
A - Y= 395,572.5 N, X= 693,084.4 E
B - Y= 395,593.9 N, X= 695,745.5 E
C - Y= 392,911.2 N, X= 693,096.8 E
D - Y= 392,931.6 N, X= 695,756.7 E

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kelly Kardos — 4/25/2019
Signature — Date

Kelly Kardos
Printed Name

kelly_kardos@xtoenergy.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-5-2019
Date of Survey

Signatue and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number

JC 2019020574

MARK DILLON HARP
NEW MEXICO
23786
PROFESSIONAL SURVEYOR

RWP 5-14-19

POKER LAKE UNIT 36 BD BROMISTA MON STATE 1

a. Assess hole conditions from the logging run and last trip out of hole. Make a wiper trip if required to ensure tubing can be run to bottom. Strap tubing while on rack and record measurements.
b. Monitor well for one hour to ensure hole stands full and no flow encountered. Once it is verified that the well is overbalanced and no flow is occurring, nipple down the annular preventer in order to run tubing.
c. Rig up tubing tongs. Make up and run a 2-7/8" float shoe on the bottom of the first joint. Pump through the joint to ensure the float works properly.
d. Rig up TEC line and attach to the tubing as it is run in the hole. Attach TEC line to the pipe every joint using stainless steel bands and the provided banding machine. Use manual slips and take care not to pinch or damage the line when setting the slips or during the make-up of subsequent joints.
e. Run 2-7/8" tubing to 13,060'. Pick up the 2-7/8" EUE x 7-1/6" 3k adapter flange with ring gasket and make up on top of tubing. Run the TEC line through the port on the adapter flange. Land the adapter flange on the wellhead, spacing out the tubing so that it is as close to the bottom as possible. Check TEC line for continuity/confirm no damage to line.
f. Install packers and isolated pressure gauges across perf zones (Bone Spring 3 SD, Wolfcamp XY, Wolfcamp A, Wolfcamp B & Wolfcamp DE). *DFIT (no sand frac).
g. Tubing will not be cemented.