NMOCD

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL C	OMPLE	ETION O	R RE	COM	PLETIO	N RE	PORT	AND L	.OG	F		se Serial N		
			,										MLC06843		m 1 31
1a. Type of Vb. Type of C	_	Oil Well Ne	☐ Gas V w Well	Vell ☐ Worl	☐ Dry k Over	_		☐ Plug	Back	☐ Diff. Re	esvr.				Tribe Name
		Other											MNM7101		ent Name and No.
Name of O BASS EN		ES PROD	OUCTION (co	С	ontact: TA E-I	Mail: th	wilber@b	 				ase Name a OKER LAK		
	MIDLAND,	TX 7970					Ph:	432.683	3.2277	area code)		9. AP	I Well No.		5-32043-00-S1
4. Location o	of Well (Rep	ort locatio	n clearly an E Mer NMI	d in acco	ordance	with Fede	eral requ	uirements)	*			10. Fi	eld and Po	ol, or E W DEI	Exploratory _AWARE
At surface	SWSW	660FSL	460FWL								ľ	11. Se	ec., T., R., I	M., or	Block and Survey 4S R30E Mer NMP
At top pro		5 T24S R	iow 30E Mer N SL 460FWI								Ī		ounty or Pa	rish	13. State NM
14. Date Spuc 03/28/200	dded			ate T.D. 1 /08/200		d		16. Date D & . 04/17	Complete A 🔀 7/2003	ed Ready to Pr	od.	17. E		OF, KE 5 GL	3, RT, GL)*
18. Total Dep	pth:	MD TVD	7550		19. Pl	ug Back T.	.D.:	MD TVD	74	61	20. Dept	h Brid	ge Plug Set		MD TVD
21. Type Elec PE:TDLD	ctric & Othe OCN GR;PE	er Mechani E:AIT GR	ical Logs Ru CZ/CN	un (Subn	nit copy	y of each)					ell cored? OST run? ional Surv	Ō	No [☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
3. Casing and	Liner Reco	rd (Repor	t all strings	set in w	ell)					2			3		(5000000)
Hole Size	Size/Gr	ade	Wt. (#/ft.)	Top (MD		Bottom (MD)		Cementer Depth		f Sks. & of Cement	Slurry V (BBL		Cement T	op*	Amount Pulled
12.250		25 J-55	28.0	_	0	746				520				0	
7.875	5.5	00 J-55	16.0		0	7550				700				3910	
							<u> </u>				<u> </u>				
															
24. Tubing R	lacard	L					ļ .	<u></u>	_						
	ecoru														
	epth Set (M	(D) Pa	cker Depth	(MD)	Size	Dept	h Set (N	MD) P	acker De	oth (MD)	Size	Dep	oth Set (MI))	Packer Depth (MD)
Size D 2.875	7	(D) Pa	cker Depth	(MD)	Size		•			pth (MD)	Size	Dep	oth Set (MI	D)	Packer Depth (MD)
Size D 2.875 25. Producing	Intervals			(MD)		26.	Perfora	ation Reco	ord	pth (MD)				D)	
Size D 2.875 25. Producing Form	7	7371	Тор	(MD) 7356	Botto	26.	Perfora		ord Interval	pth (MD)	Size		o. Holes		Packer Depth (MD) Perf. Status DUCING
Size D 2.875 25. Producing Form	g Intervals mation	7371	Тор		Botto	26.	Perfora	ation Reco	ord Interval				o. Holes		Perf. Status
Size D 2.875 25. Producing Form A) 3)	g Intervals mation	7371	Тор		Botto	26.	Perfora	ation Reco	ord Interval				o. Holes	PROI	Perf. Status
2.875 2.875 25. Producing Form A) 33	g Intervals mation DELAW	7371 /ARE	Тор	7356	Botto	26.	Perfora	ation Reco	ord Interval				o. Holes	PROI	Perf. Status DUCING
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frace	g Intervals mation DELAW	/ARE	Тор	7356	Botto	26.	Perfora	ation Reco	ord Interval 7356 T		Size		o. Holes	PROI	Perf. Status DUCING
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frace	g Intervals mation DELAW cture, Treate	/ARE	Top	7356	Botto	26. Om 7374	Perfora P	ation Reco	ord Interval 7356 T	O 7374	Size		o. Holes	PROI	Perf. Status DUCING
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frace	g Intervals mation DELAW cture, Treate	/ARE	Top	7356	Botto	26. Om 7374	Perfora P	ation Reco	ord Interval 7356 T	O 7374	Size		o. Holes	PROI	Perf. Status DUCING 12 3 4 5 6 JUN 2003 RECEIVED
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frace	g Intervals mation DELAW cture, Treate	/ARE	Top	7356	Botto	26. Om 7374	Perfora P	ation Reco	ord Interval 7356 T	O 7374	Size		o. Holes	DROI DROI DROI DROI DROI DROI DROI DROI	Perf. Status DUCING
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frac	g Intervals mation DELAW cture, Treats epth Interva	MARE ment, Cemul 56 TO 73	Top	7356	Botto	26. Om 7374	Perfora P	ation Reco	ord Interval 7356 T	O 7374	Size		o. Holes	PROID 10 10 10 10 10 10 10 10 10 10 10 10 10	Perf. Status DUCING 12 3 4 5 6 White Perf. Status A 2 3 4 5 6 White Perf. Status A 2 3 4 5 6 White Perf. Status A 2 3 4 5 6 White Perf. Status A 2 3 4 5 6 White Perf. Status A 2 3 4 5 6 White Perf. Status A 2 3 4 5 6 White Perf. Status
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frace Do 28. Production Part First T	g Intervals mation DELAW cture, Treatment Interval 73	MARE ment, Cem al 56 TO 73	Top Top Tent Squeeze 74 FRAC W	7356 e, Etc. V/88500	Botto GALS \	26. 7374 /30+258000	Perfora P	Ar AWA 16/3	ord Interval 7356 T mount and 0 SAND 4	O 7374 d Type of M 79350# CR	Size aterial -4000	N	o. Holes	PROID 10 10 10 10 10 10 10 10 10 10 10 10 10	Perf. Status DUCING 12 3 4 5 6 White Properties of the status of the s
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frace Do 28. Production at a First Troduced T	g Intervals mation DELAW cture, Treate epth Interval 73	MARE ment, Cemul 56 TO 73	Top Hent Squeeze 74 FRAC W	7356 	Botto GALS \	26. 7374 /30+258000	Perfora P	At AWA 16/3	ord Interval 7356 T mount and 0 SAND 4	O 7374	Size aterial -4000	N	o. Holes 24 on Method	PROI 92505050	Perf. Status DUCING 12 3 4 5 6 White Properties of the status of the s
Size D 2.875 225. Producing Form A) B) C) D) 27. Acid, Frac Double First Toroduced D 04/21/2003 (hoke T	g Intervals mation DELAW cture, Treats epth Interval 73 on - Interval Fest O4/25/2003	MARE Ment, Cem Self-Self-Self-Self-Self-Self-Self-Self-	Top Test Production 24 Hr.	7356 e, Etc. V/88500 Oil BBL 200.6 Oil Oil	GALS \	26. 0m 7374 /30+25800	Perfora P 0# OTT	At AT AWA 16/3	ord Interval 7356 T mount and 0 SAND 4	O 7374 d Type of M 79350# CR	Size aterial -4000	N	o. Holes 24 on Method	PROI 92505050	Perf. Status DUCING 12 3 4 5 6 White Perf. Status Color of the perf. Status Perf. Status 12 3 4 5 6 White Perf. Status Perf. Status 12 3 4 5 6 White Perf. Status Perf. Status
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frac Di 28. Productio ate First orduced D 4/21/2003 (booke T ze F	g Intervals mation DELAW cture, Treats epth Interval 73 on - Interval Fest O4/25/2003	MARE ment, Cem sl 56 TO 73 A Hours Tested 24	Top Top Test Production	7356 e, Etc. V/88500	GALS \	26. 0m 7374 /30+25800	Perfora P 0# OTT	Ar Ava 16/3 Oil Gr. Corr. O Gas:O Ratio	ord Interval 7356 T mount and 0 SAND 4	d Type of M 79350# CR Gas Gravity Well St	Size aterial -4000	N	o. Holes 24 on Method ELECTR	DROI 100 100 100 100 100 100 100 100 100 10	Perf. Status DUCING 123456 RECEIVED OCD - ARTESI MPING UNIT
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frac Description 28. Production ate First roduced D 04/21/2003 (choke T ize F 18/64 S	g Intervals mation DELAW cture, Treate epth Interval 73 on - Interval rest oat/25/2003 rbg. Press. rbwg. 300 rbl. 140	Ment, Cem In the second of th	Top Test Production 24 Hr.	7356 7356 e, Etc. V/88500 Oil BBL 200.0 Oil BBL	GALS \	26. 7374 /30+25800	Perfora P 0# OTT	Ar Ava 16/3 Oil Gr. Corr. O Gas:O Ratio	ord Interval 7356 T mount and 0 SAND +	d Type of M 79350# CR Gas Gravity Well St	Size Saterial -4000	N	o. Holes 24 on Method ELECTR	DROI 100 100 100 100 100 100 100 100 100 10	Perf. Status DUCING 123456 RECEIVED OCD - ARTESI MPING UNIT
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frac Date First Produced O4/21/2003 (Choke If It	g Intervals mation DELAW cture, Treate epth Interval 73 on - Interval rest oat/25/2003 rbg. Press. rbwg. 300 rbl. 140	Ment, Cem In the second of th	Top Test Production 24 Hr.	7356 7356 e, Etc. V/88500 Oil BBL 200.0 Oil BBL	GALS \	26. om 7374	Perfora P 0# OTT	Ar Ava 16/3 Oil Gr. Corr. O Gas:O Ratio	mount and 0 SAND +	d Type of M 79350# CR Gas Gravity Well St	Size Saterial -4000	N	on Method ELECTR ACCEP	PROID STATE OF THE PROPERTY OF	Perf. Status DUCING 12 3 4 5 6 JUN 2003 RECEIVED OCD - ARTESI PERFORMANCE OF THE PROPERTY O
Size D 2.875 25. Producing Form A) B) C) D) 27. Acid, Frac Do 28. Productio ate First roduced D 18/64 S 28a. Productio ate First roduced T 18/64 S Choke T 18/64 S Choke T 18/64 S Choke T 18/64 S Choke T 18/64 S	g Intervals mation DELAW Cture, Treats epth Interval Fest O4/25/2003 Fig. Press. Fiwg. 300 GI 140 On - Interval Fest Oate Fig. 700 Fig. Press. Fiwg. 300 Fig. Press.	ment, Cem Il 56 TO 73 A Hours Tested 24 Csg. Press. 110.0 I B Hours	Top Top Test Production 24 Hr. Rate	7356 e, Etc. V/88500 Oil BBL 200.0 Oil Coil Oil Oil Oil Oil Oil	GALS V	26. 7374 /30+258000 /30+258000 SCF 123	Perfora P 0# OTT Water 218.6 Water BBL 218	Ar Awa 16/3 Oil Gr Corr. A	mount and 0 SAND +	d Type of M 79350# CR Gas Gravity Well St P	Size aterial -4000	N	on Method ELECTR ACCEP	DROI 100 100 100 100 100 100 100 100 100 10	Perf. Status DUCING 12 3 4 5 6 JUN 2003 RECEIVED OCD - ARIESI
Size D 2.875 225. Producing Form A) B) C) D) 27. Acid, Frac Double Coduced Doubl	g Intervals mation DELAW cture, Treats epth Interval Fest Date 04/25/2003 Fig. Press. Fiwg. 300 GI 140 on - Interval Fest Date Fig. Press. Fiwg. 301 Fig. Press. Fiwg. 303 Fig. Press. Fiwg. 303 Fig. Press. Fiwg. 303 Fig. Press.	MARE Ment, Cem Second 1 A Hours Tested 24 Csg. Press. 110.0 I B Hours Tested Csg. Press.	Top Test Production 24 Hr. Rate Test Production 24 Hr. Rate	7356 e, Etc. V/88500 Oil BBL 200.0 Oil BBL 200 Oil BBL 200	GALS \	26. 7374 7374 7374 7374 730+258000 SCF 123.0 SCF 123.0 SCF 126 F	Perfora P 0# OTT Water BBL 218.6 Water BBL 218 Water BBL Water BBL	Ation Reco Perforated At At Awa 16/3 Oil Gr. Corr. 2 Oil Gr. Gas:O Ratio	mount and 0 SAND +	Gas Gravity Gas Gravity	Size aterial -4000	N	o. Holes 24 on Method ELECTR ACCEP on Method J	PROIDE PUN	Perf. Status DUCING 12 3 4 5 6 JUN 2003 RECEIVED OCD - ARTESI PERFORMANCE OF THE PROPERTY O

Date First	uction - Interv										
	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		as	Production Method	
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	G	ravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	W	/ell Status		
lize	Flwg. Sl	Press.	Rate	BBL	MCF	BBL	Ratio				
28c. Prodi	uction - Interv	al D		i		l					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		as	Production Method	
roduced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ	G	ravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status		
29. Dispos	sition of Gas(Sold, used	for fuel, vent	ed, etc.)		<u>'</u>	•				
	nary of Porous	Zones (In	clude Aquife	rs):					31. Fo	rmation (Log) Markers	
Show tests, i	all important	zones of p	orosity and co	ontents ther	eof: Corec e tool ope	d intervals and n, flowing an	l all drill-stem d shut-in pressu	ires			
											Top
	Formation		Top	Bottom		Descripti	ons, Contents, 6	etc.		Name	Meas. Depth
										OP SALT	691
										ASE OF SALT AMAR	3391 3607
										AMSEY SAND OWER BRUSHY CANYON	3647 7135
										ONE SPRING	7412
									į		
Spud Drilled Ran 1 Ceme Circul Drilled Ran 1	ional remarks well @ 9:30 d 12-1/4" hol 16 joints of 8 ent w/270 sx late 160 sac d 7-7/8" hole 171 joints 5-	p.m. 3/28 le to 759' -5/8" 28# PBCZ w/ ks to surfa to 7550' I/2" 15.5#	3/03. 3/29/03. LT&C casin additives. T ace. WOC 2 4/8/03. t/17# LTC ca	g set @ 74 ail w/250 : 26.5 hours asing set @	sx Prem I 0 7550'.						
	ent w/700 sx		is w/additive	s. IOC@	3910° T	emperature	Survey.				
	enclosed atta										
	ectrical/Mech	-	*	•		2. Geologi	-		3. DST R	eport 4. Direct	ional Survey
5. Su	ndry Notice for	or plugging	g and cement	verification	1	6. Core A	nalysis		7 Other:		
24.71	1	1 6		1 1: 6	:			' 10	11 '1 1		
34. I here	by certify that	the forego	-			-				le records (see attached instruc	tions):
							d by the BLM DUCTION CO				
			Commit	ted to AFN	ISS for p	rocessing by	Linda Askwig	on 05/29/	2003 (03LA	A0563SE)	
Name	(please print)	TAMI W	ILBER				Title	PRODU	ICTION CL	ERK	
Signa	ture	(Electron	nic Submiss	ion)			Date	05/29/2	003		
5.5.10		,							- / -		

Additional data for transaction #21284 that would not fit on the form

32. Additional remarks, continued

Rig released @ 6:00 p.m. 4/8/03. Prep for completion.



DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-32043	47545	Nash Draw (Delaware)	
Property Code		Well Number	
001796	PO	176	
OGRID No.	Operator Name		Elevation
001801	BASS ENTERPR	ISES PRODUCTION COMPANY	3280'

Surface Location

l	rvi .		27 3		Wala Isa	L	rent From Sur		MESI	LUUT
-	M	5	24 5	30 E		660	SOUTH	460	WEST	EDDY
	UL or lot No.	Section	Township	Kange	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
	1			11
	1			I hereby certify the the information
	l l		į	contained herein is true and complete to the best of my knowledge and belief.
	j		i	l cost of my manage and tony.
	1		1	Dami Wilber
	l		1	
	-+		_+	Signature
	1		i	Tami Wilber
	}		1	Printed Name
	1		· ·	Production Clerk
			23456789 RECEIVED ARTESIA OCO ARTESIA OCO ARTESIA	5/1/03
	i		1 /12	Date
	1		1/8	*
	1		10 1	SURVEYOR CERTIFICATION
			RECEIVED ARTESIA	
	Ţ		BO SOURCE CIA	I hereby certify that the well location shown
	1		RELLARIES.	on this plat was plotted from field notes of
	i		12 00D	dipervisen, and that the same is true and
	;		1/63	correct to the best of my belief.
	1		(C)	N' _
	Į.		\$320212026x	Mpy 5, 2001
				Daty Surveyed S
. — —	- 4 – – – – – 4			Signature & Seat of
	1		_	Professioned Surveyor
			!	W Decate Of Land
3269,8' 3283.5'	Į.		i i	
1	AT N32*1 4209 07		 	MANY / / FE
-460' ⊙	LAT - N32"14'28.2" LONG - W103"54'39.3"		1	10. No. 1476
3276.6' 3290.8'	(88DAN)		i	1 10 1
υ ω			i t	Certificate NoSIGNO Jones 7977
Ĭ	1		[BASIN SURVEYS
				L DESIGNATE STATES



KEY ENERGY DRILLING, INC. 6 Desta Drive Suite 4400 Midland, Texas 79705 Phone 915-570-0494 Fax 915-570-0465

To: Whom It May Concern:

RE: STATE OF NEW MEXICO

OIL AND GAS DIVISION INCLINATION REPORT

Lease Name:

POKER LAKE UNIT

Well Number:

#176

County/State:

EDDY COUNTY, NEW MEXICO

Operator:

BASS ENTERPRISES PRODUCTION CO.

Address:

P O BOX 2760

Address:

MIDLAND TX 79702-2760

Location:

123456 > 8 9 10 11 12 13 4 5 6 > 8 9 10 11 12 13 4 5 6 > 8 9 10 11 12 13 4 5 6 > 8 11 12

I, CHOYR GILBERT, Contract Manager for Key Energy Drilling, Inc., 6 Desta Drive, Suite 4400, Midland, TX 79705, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said

CHOYR GILBERT Contract Manager

This the $\frac{777}{}$ day of $\frac{11}{11}$, 2003

1.0RETTA / HENDERSON Notary Public, State of Texas My Commission Expires 12-04-03 Signature of Notary Public In and for the State of Texas

Print Name of Notary Public

STATE OF NEW MEXICO OIL AND GAS DIVISION

INCLINATION REPORT

FIELD NAME	LEASE NAME	WELL NUMBER	77.
	POKER LAKE UNIT	176	
OPERATOR		COUNTY	
BASS ENTERPRISES PI	RODUCTION CO	EDDY	•
ADDRESS			
P O BOX 2760, MIDLANI	D TX 79702-2760		
· · · · · · · · · · · · · · · · · · ·			
LOCATION			

RECORD OF INCLINATION

	COURSE LENGTH			COURSE	
MEASURED DEPTH		ANGLE OF INCLINATION	DISPLACEMENT PER	DISPLACEMENT	ACCUMULATIVE
FEET	FEET		HUNDRED FEET	FEET	DISPLACEMENT
300	3.00	2.000	3.49	10.47	10.47
379	0.79	0.750	1.31	1.03	11.50
759	3.80	1.000	1.75	6.63	18.14
1014	2.55	1.000	1.75	4.45	22.59
1266	2.52	1.500	2.62	6.60	29.18
1500	2.34	1.000	1.75	4.08	33.27
1751	2.51	1.500	2.62	6.57	39.84
2000	2.49	1.500	2.62	6.52	46.36
2250	2.50	1.500	2.62	6.54	52.90
2547	2.97	0.500	0.87	2.59	55.49
2797	2.50	1.000	1.75	4.36	59.85
2998	2.01	3.000	5.23	10.52	70.37
3248	2.50	3.000	5.23	13.08	83.46
3748	5.00	1.000	1.75	8.73	92.18
4236	4.88	1.000	1.75	8.52	100.70
4729	4.93	0.500	0.87	4.30	105.00
5249	5.20	1.000	1.75	9.08	114.08
5661	4.12	0.750	1.31	5.39	119.47
6091	4.30	0.500	0.87	3.75	123.22
6560	4.69	0.500	0.87	4.09	127.32
6706	1.46	0.250	0.44	0.64	127.95
7208	5.02	0.500	0.87	4.38	132.33
7550	3.42	0.500	0.87	2.98	135.32
	-75.50		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32

0//0/	NAME OF COMPANY	
CAT .	KEY ENERGY DRILLING, INC.	
0	TELEPHONE NUMBER	
CHOYR GILBERT - CONTRACT MANAGER	(915) 620-0300	

STATE OF NEW MEXICO OIL AND GAS DIVISION

INCLINATION REPORT

FIELD NAME	LEASE NAME	WELL NUMBER	
	POKER LAKE UNIT	176	
OPERATOR		COUNTY	
BASS ENTERPRISES F	PRODUCTION CO	EDDY	
ADDRESS			
P O BOX 2760, MIDLAN	ND TX 79702-2760		
LOCATION			
LOCATION			

RECORD OF INCLINATION

	COURSE LENGTH			COURCE	·
MEASURED DEPTH			DISDLACEMENT DED	COURSE	ACCUBALILATE (**
FEET	HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	HUNDRED FEET	DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
300	3.00	2.000	3.49	10.47	10.47
379	0.79	0.750	1.31	1.03	11.50
759	3.80	1.000	1.75	6.63	18.14
1014	2.55	1.000	1.75	4.45	22.59
1266	2.52	1.500	2.62	6.60	29.18
1500	2.34	1.000	1.75	4.08	33.27
1751	2.51	1.500	2.62	6.57	39.84
2000	2.49	1.500	2.62	6.52	46.36
2250	2.50	1.500	2.62	6.54	52.90
2547	2.97	0.500	0.87	2.59	55.49
2797	2.50	1.000	1.75	4.36	
2998	2.01	3.000	5.23	10.52	59.85
3248	2.50	3.000	5.23		70.37
3748	5.00	1.000	1.75	13.08	83.46
4236	4.88	1.000		8.73	92.18
4729			1.75	8.52	100.70
5249	4.93	0.500	0.87	4.30	105.00
5661	5.20 4.12	1.000	1.75	9.08	114.08
6091		0.750	1.31	5.39	119.47
	4.30	0.500	0.87	3.75	123.22
6560	4.69	0.500	0.87	4.09	127.32
6706	1.46	0.250	0.44	0.64	127.95
7208	5.02	0.500	0.87	4.38	132.33
7550	3.42	0.500	0.87	2.98	135.32
	-75.50		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32
	0.00		0.00	0.00	135.32

NAME OF COMPANY
KEY ENERGY DRILLING, INC.
TELEPHONE NUMBER
(915) 620-0300