Form 3160-5 (August 1999)

Oil Cons. UNITED STATES DEPARTMENT OF THE INTERIOR OF UNITED STATES DEPARTMENT OF

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								NM-025528			
							6. If Ind	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on reverse side							7. If Uni	7. If Unit or CA/Agreement, Name and/or No.			
Oil Well 🛛 Gas Well 🔲 Other				27314151677				8. Well Name and No. Federal "Z" #2			
2. Name of Operator Ricks Exploration, Inc.				\$ 100 mg				9. API Well No.			
3a. Address 110 W. Louisiana, Ste. 410, Midland, TX 79701				3b. Phone No. (include area code) (915)683-7443				30-015-32494 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				n) (9 RECEIVESIA W				Logan Draw - Morrow			
660' FSL & 1830' FEL, Sec. 33, T-17S, R-27-E				(2)				11. County or Parish, State Eddy New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION TYPE OF ACTION											
☐ Notice of Intent		Acidize		Deepen			(Start/ Resume)		Water Shu	ut-Off	
Subsequent Report		Alter Casing Casing Repair		Fracture Treat New Construction		Reclamation Recomplete			Well Integ	grity od. Casing	
		Change Plans		Plug and Abandon	-	-	ly Abandon		Perf.; a		
Final Abandonment Notice	Convert to Injection			Plug Back		Water Disp	oosal		frac &	P&A	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12-26-2002 TD'd 7 7/8" hole @ 9790' 12-30-2002 RIH w/216 jts. 5 1/2" 17# N-80 csg. set @ 9770'. Ran 12 centralizers. Cmt'd 1st stage w/575 sx lead 50/50 Poz H + .5% FL-25 + .5% FL-25 + 2% gel + .1% sodium metascillate + 1# gilsonite. Circ. 174 sx off top of DV tool. Cmtd 2nd stage w/lead 865 sx 35/65 sx Poz H + 5% salt + 1/4#CF + 5# gilsonite + .3% FL-52 + 6i% gel & tailed w/100 sx. H neat. Plug down @ 8PM 12/29/02. Rig released 4AM 12/30/02. 1-24-2002 RU Cudd Pumping Services. Displace hole w/260 bbls 7% KCl water. Spot 3 bbls 10% acetic acid from 9575' to 9450'. Test csg. to 2500 psi ok. RD Logging. 1-28-2002 Perf Morrow formation from 9532' to 9536', 9540' to 9542', 9544' to 9548' & 9550' to 9557'. 4 spf. 72 holes. Connected to sales line @ 1 PM CST. Testing.											
							DEED FOR	DEC	ngn		
ACCE						PTED FOR					
							APR 10	2003			
 I hereby certify that the forego Name (Printed/Typed) Haylie Urias 	ing is tru	e and correct		Title Reg	. Analys	st pr	LES BABY	AK JGINE	:FR		
Signature		Na		Date			MULLOWILL	- CA 1 + 7 da			
		THIS SPACE	FOR	FEDERAL OR	STATE	OFFICE	USE '			N S	
Approved by					Title			Date			
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant t	al or equ	itable title to those right			Office						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.