District I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION District III - (575) 748-1283 OIL CONSERVATION DIVISION 3001545793 District III - (505) 334-6178 1220 South St. Francis Dr. 3001545793 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE ☑ FEE □ 0istrict IV - (505) 476-3460 Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Sonta Fe, NM S7505 SUNDRY NOTICES AND REPORTS ON WELLS (Do NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Nar QUAIL 2 STATE COM 2. Name of Operator EOG Resources 9. OGRID Number 7377 3. Address of Operator PO BOX 2267, MIDLAND, TX 79702 9. OGRID Number 10. Pool name or Wildcat 198220] PURPLE SAGE; WOLFCAI 4. Well Location T 300	Office		tate of New Mex			Form C-1
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OTHER: DRILLING CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/07/19.8-3/4* hole 05/07/19.8-3/4* hole 05/07/19.8-3/4* hole 015.46* 05/07/19.8-3/4* hole 015.46* 05/07/19.8-3/4* hole 05/07/19.8-3/4* hole 05/07/19.8-3/4* hole 05/07/19.8-3/4* 05/13/19.8-3/4* hole 05/07/19.8-3/4* 05/13/19.8-3/4* hole 05/07/19.8-3/4* 05/13/19.8-3/4* hole 05/07/19.8-3/4* 05/13/19.8-3/4* hole 05/15/19 05/13/19.8-3/4* hole 05/15/19 05/13/19.8-3/4* hole 05/15/19 05/13/19.8-3/4* hole 05/15/19 05/13/19.8-3/4* 01 05/13/19.8-3/4* 02 05/02/19 Rig Release Date: 05/15/19 05/02/19 Rig Release Date: 05/15/19 11 hereby certify that the information above is true and complete to the best of my knowledge and belief. 05/21/19 I Intereby certify that the information above is true and complete to the best of my knowledge and beli				,		
OTHER Intervention of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/07/19.8.3/4*.hole 05/07/19.110 MO-FXL (1.044'-10.546') Ran 7-56". 2074; HCP-110 MO-FXL (1.044'-10.546') Ran 7-56". 2074; HCP-110 MO-FXL (1.044'-10.546') Stage 2: Bradenhead squeeze with (1.044'-10.546') Ran 7-56". 2074; HCP-110 MO-FXL (1.044'-10.546') Stage 3: Top out with 55 sx Class 1.1.2.2.2.04, 1.5.6 ppg) Test casing to 2.500 psi for 30 min - OK. Did not circ cement to surface. TOC @ 5.700' by Calc Stage 3: Top out with 55 sx Class 1.1.2.2.2.04, 1.5.4 ppg) TOC @ 2.200' by Calc O5/13/19 P-3/4*.hole MAY 2.3 2019 O5/13/19 P-3/4*.hole MAY 2.3 2019 Did not circ cement to surface, TOC @ 8.121 RR 05/15/19 Waiting on CBL completion to follow DISTRICT II-ARTESIAO.CD. Spud Date: 05/02/19 Rig Release Date: 05/15/19 Sign Attue 05/02/19 Rig Release Date: 05/15/19 Sign Attue 05/02/19 Rig Release Date: 05/15/19 Spud Date: 05/02/19 TITLE Sr. Regulatory Administrator DATE 05/21/19 Type or print name				П		
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proposed completion or recompletion. 05/07/19 8-34" hole 05/07/19 Removed ate Casing @ 10.546" Ran 7-56": 29.74, HCP-110 MC-FXL (1.044' + 10.546)" Stage 1: Lead Cament w/ 410 sx Class H (1.22 yld, 15.6 pog) Stage 1: Lead Cament w/ 410 sx Class H (1.22 yld, 15.6 pog) Test casing to 2,500 psi for 30 min - OK. Did not circ cement to surface. TOC @ 5,700' by Calc Stage 3: Top out w/ 185 sx Class C (1.33 yld, 14.8 ppg) TOC @ Surface 05/13/19 6-34" hole 05/13/19 6-34" hole 05/13/19 6-34" hole 05/13/19 6-34" hole 05/13/19 Folde 05/12/19 Did not circ cement to surface, TOC @ 8,121 RR 05/15/19 Waiting on CBL completion to follow Spud Date: 05/02/19 Name Rig Release Date: 05/15/19 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ITTLE Sr. Regulatory Administrator DATE		1 . 1!		OTHER: -		· · · · · · · · · · · · · · · · · · ·
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SIGNATURE Mu Julia Sr. Regulatory Administrator DATE 05/21/19 Type or print name Emily Follis E-mail address: PHONE: 432-848-9 For State Use Only TITLE State Use Only DATE 5/28/19 APPROVED BY: TITLE State Use DATE 5/28/19	 13. Describe proposed o of starting any proposed completion 05/07/19 8-3/4" hole 05/07/19 Intermediate Ca Ran 7-5/8", 29.7#, HCP Ran 7-5/8", 29.7#, HCP Stage 1: Lead Cement w Test casing to 2,500 psi Stage 2: Bradenhead sq Stage 3: Top out w/ 185 05/13/19 6-3/4" hole 05/13/19 Production Cas Ran 5-1/2", 20#, ICYP-1 Lead Cement w/ 540 sx (Did not circ cement to su 	besed work). SEE RULE n or recompletion. asing @ 10,546' 110 BTC SCC (0' - 1,044') 110 MO-FXL (1,044' - 10,54 / 410 sx Class H (1,22 yld, for 30 min - OK. Did not circ ueeze w/ 1,000 sx Class H (sx Class C (1.33 yld, 14.8 p ing @ 15,958' MD, 11,072' 10, TXP (MJ @ 10,750' and Class H (1.26 yld, 14.5 ppg) rface, TOC @ 8,121 RR 05	(Clearly state all pe 19.15.7.14 NMAC. 15.6 ppg) cement to surface, TC (1.52 yld, 14.8 ppg) TO pg) TOC @ Surface TVD 14.928') /15/19 Waiting on CBL	rtinent details, an For Multiple Co C @ 5,700' by Calc C @ 2,200' by Calc	d give pertinent dates mpletions: Attach we RE MAY DISTRICT I	CEMED 2 3 2019
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SIGNATURE IIILE DATE COLUTION Type or print name Emily Follis emily_follis@eog.resources.com For State Use Only E-mail address: PHONE: 432-848-9 APPROVED BY: DATE 5/28/19	 13. Describe proposed o of starting any proposed completion proposed completion 05/07/19 8-3/4" hole 05/07/19 Intermediate Ca Ran 7-5/8", 29.7#, HCP-Ran 7-5/8", 29.7#, HCP-Stage 1: Lead Cement w Test casing to 2,500 psi f Stage 2: Bradenhead squ Stage 3: Top out w/ 185 05/13/19 6-3/4" hole 05/13/19 Production Cas Ran 5-1/2", 20#, ICYP-1: Lead Cement w/ 540 sx 0 Did not circ cement to su Spud Date: 05/00 	besed work). SEE RULE n or recompletion. asing @ 10,546' 110 BTC SCC (0' - 1,044') 110 MO-FXL (1,044' - 10,54 / 410 sx Class H (1.22 yld, for 30 min - OK. Did not circ ueeze w/ 1,000 sx Class H (sx Class C (1.33 yld, 14.8 p ing @ 15,958' MD, 11,072' 10, TXP (MJ @ 10,750' and Class H (1.26 yld, 14.5 ppg) rface, TOC @ 8,121 RR 05	(Clearly state all pe 19.15.7.14 NMAC. 15.6 ppg) 5.cement to surface, TC (1.52 yld, 14.8 ppg) TO (1.52 yld, 14.8 ppg) TO (199) TOC @ Surface TVD 14,928'))/ 15/19 Waiting on CBL	completion to follov	d give pertinent dates mpletions: Attach we MAY DISTRICTI 15/19	CEMED 2 3 2019
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