

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-015-45042																		
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name BINDEL 4 FEE 6. Well Number: 1H															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator RKI EXPLORATION & PRODUCTION, LLC			9. OGRID 246289															
10. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172			11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS POOL)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	4	23S	27E		1795	N	700	E	EDDY								
BH:	E	4	23S	27E		2321	N	231	W	EDDY								
13. Date Spudded 10/08/2018	14. Date T.D. Reached 10/29/2018		15. Date Rig Released 11/01/2018		16. Date Completed (Ready to Produce) 02/23/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3151 RKB											
18. Total Measured Depth of Well 14731 MD & 9584 TVD			19. Plug Back Measured Depth 14643 MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY											
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,140 to 14,592 WOLFCAMP																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		390'		17 1/2"		660 sx		100 bbls to surface								
9 5/8"		40#		5685 (DV TOOL @ 2146')		12 1/4"		1500 sx		circ TL 42 bbls to surface								
8 3/4"		29#		10130'		8 3/4"		675 sx										
4 1/2"		13.5#		14731 (TOL @ 9048')		6 1/8"		434 sx		1.5 bbls recovered								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
4 1/2"	9048'	14734'	434	NA	2 7/8:	9,640	9,630											
26. Perforation record (interval, size, and number) 10,140 to 14,592; diameter=0.35; 16 stages						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,140 to 14,592</td> <td>8,034,390 TL Fluid; 13,179,480 TL Proppant</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,140 to 14,592	8,034,390 TL Fluid; 13,179,480 TL Proppant				
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28. PRODUCTION																		
Date First Production 02/26/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod												
Date of Test 03/12/2019	Hours Tested 24	Choke Size 49	Prod'n For Test Period	Oil - Bbl 573	Gas - MCF 5085	Water - Bbl. 3085	Gas - Oil Ratio 8874											
Flow Tubing Press. 1250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 573	Gas - MCF 5085	Water - Bbl. 3085	Oil Gravity - API - (Corr.) 50												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By WPX ENERGY											
31. List Attachments Confidentiality Letter, C102(final), C103 (completion), C104 (amended), Survey Certification Letter, Final Survey, Hard copy of log mailed to division office.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA							33. Rig Release Date: 11/01/2018											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Lorri Kline			Printed Name LORRI KLINE		Title REGULATORY TECH II		Date											
E-mail Address lorri.kline@wpxenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon(Brushy) 4015 tvd 4039 md	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5572 tvd 5620 md	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8,946 tvd 9,034 md	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Fm Name	MD	SSTVD	TVD	Desc
SALADO	450	2,702	449	Top of Salido Formation
CASTILE	768	2,383	768	Top of Castile Formation
BELL_CANYON	2,141	1,010	2,141	Top of Bell Canyon
CHERRY_CANYON	3,075	84	3,067	Top of Cherry Canyon
BRUSHY_CANYON	4,051	-877	4,028	Top of Brushy Canyon
BONE_SPRING	5,632	-2,433	5,584	Top of Bone Spring Formation
AVALON_LOWER	6,061	-2,858	6,009	Top of Avalon Lower
WOLFCAMP_TOP	9,047	-5,808	8,959	Top of Wolfcamp

RKI
 Bundle 4 Dec #14
 30-015-45042