

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-44309

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 STATE

7. Lease Name or Unit Agreement Name
 REMUDA NORTH 25 STATE

8. Well Number
 128H

9. OGRID Number
 5380

10. Pool name or Wildcat
 PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 XTO ENERGY, INC

3. Address of Operator
 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

4. Well Location
 Unit Letter I : 2380 feet from the SOUTH line and 645 feet from the EAST line
 Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3074' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., requests to change the casing & cement design per the attached.....

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Skc Cement	TOC
Surf	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	350	90	275	365	0
1st Interm	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3209	1063	168	1231	0
2nd Interm	FW/Native	8.3-9.7	10.875	8.625	I-55 LTC	32	0	7590	1107	84	1192	0
Prod	FW/Cut Brine OBM	8.5 - 10 10	7.875 7.875	5.5	P110 BTC	17	0	18491	508	1002	1510	7090

Max Expected Surface Pressure 3201
 BOP Cameron SM Double Ram BOP Test Pressure 5000
 Total Vertical Section 7487
 Contingencies
 1. DV tool may be set in 2nd intermediate between 3183-3400'

RECEIVED
 JUN 11 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 6/07/19

Type or print name Kelly Kardos E-mail address: kelly_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Raymond St. Bolang TITLE Geologist DATE 6-12-19
 Conditions of Approval (if any):