

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015- 44364 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE 6. Well Number: <div style="text-align: right; font-size: 1.2em;"> 101 H RECEIVED MAY 24 2019 </div>
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 005380
8. Name of Operator XTO ENERGY INC.	11. Pool name or Wildcat PURPLE SAGE; WOLF CAMP
10. Address of Operator 6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707	11. Pool name or Wildcat DISTRICT II-ARTESIA O.G.D.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	25	23S	29E		2280	N	615	W	EDDY
BH:	M	36	23S	29E		242	S	360	W	EDDY

13. Date Spudded 04/17/18	14. Date T.D. Reached 05/15/18	15. Date Rig Released 05/18/18	16. Date Completed (Ready to Produce) 03/18/19	17. Elevations (DF and RKB, RT, GR, etc.) 3062
18. Total Measured Depth of Well 18364	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run RCB/GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12378-18231

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5/J-55	294	17 1/2	480 SXS	
9 5/8	40/J-55	7504	12 1/4	3962 SXS	
5 1/2	17/CYP110	18364	8 1/2	1890 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					27/8	9705	9700

26. Perforation record (interval, size, and number) 12378-18231, 4 SPF, 1920	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12378-18231 SEE FRAC FOCUS
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PRODUCTION

Date First Production 3/30/19	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 04/04/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1526	Gas - MCF 3250	Water - Bbl. 3208	Gas - Oil Ratio 2129
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1526	Gas - MCF 3250	Water - Bbl. 3208	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
31. List Attachments C-102, C-104, DIRECTIONAL SURVEY, RCB/GR/CCL	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Cheryl Rowell** Printed Name **CHERYL ROWELL** Title **REGULATORY COORDINATOR** Date _____

E-mail Address **cheryl_rowell@xtoenergy.com**

