

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 6-17S-29E, Unit "0"

5. Lease Designation and Serial No.

NM-97875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TNT 6 Federal Com #1

9. API Well No.

30-015-31712

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

DEC 26 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/30/01 - Drilled 7 7/8" hole to TD @ 10,600. RU Baker Atlas logger TD was 10,600'.

7/2/01 - Ran 5 1/2", 17# & 15.5#, L80 & K55 LTC csg to 10,598'. Cmt'd 5 1/2" csg w/ 1200 sx Class C.

7/3/01 - Released rig @ 13:00 hrs.

7/18/01 - RU Baker Atlas TIH w/4" cas guns. Perf Morrow 10,410' - 10418' w/19 gram 4 SPF .46 EHD, total 36 holes.

7/21/01 - RU BJ Acidized Morrow perfs 10410 - 10418 w/1500 gal 15% HCL

8/8/01 - RU BJ reacidized Morrow perfs w/1500 gal 15% HCL w/methonal

8/13/01 - RU BJ frac'd Morrow perfs 10,410 - 10418 w/23,394 gal 70/60 Quality N2 Foam, 2550 gal 45 quality foam, 29,999# 20/40 sd.

9/13/01 - RU Baker Atlas, TIH w/4" cas guns, perf upper Morrow 10,286' - 10290', 10,270 - 10,276, 10112' - 10116, 4 SPF, .46 EHD, for a total of 56 holes. Acidize Morrow perfs w/2250 gal Morrow acid.

10/1/01 - RU Baker, RIH set Weatherford CIBP @ 10080' w/35' cement.

10/2/01 - Perf Strawn 9871-78 24 holes, 9761 - 65 14 holes, 9665' - 72,76,78,80,88,90,97,99,9701-05, 07, 09, 16, 18 9725 16 holes,

10/3/01 - Acidized Strawn perfs w/ 5750 gal 15% HCL

10/22/01 - RU Baker Hughes Set CIBP 2 9620' cap w/35' cement.

10/23/01 - Perf Lower Canyon 9162' 70 16 holes 9120' - 24' 8 holes. 9110 - 14 8 holes.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date June 12, 2001

Approved by

Conditions of approval, if any:

Title

Date

10/23/01 – Perf lower Canyon 9162’ 70 16 holes 9120’ –24’ 8 holes, 9110 –14 8 holes. 1SPF
9052 – 54-56-58-60-62-70-72-74-76-78-80-82-86-88-90-92-94-96-9098 20 holes
10/25/01 – Acidized Lower Canyon w/7,400 gal 15% HCL
10/30/01 – RU Baker perf Upper Canyon 8912 14 16 18 20 22 24 26 28 30 32 34 36 38 40 42 44
46 48 50 52 54 56 58 60 8814 16 18 20 22 24 26 28 30 32 34 40 42 44 46 48 54 56 58 60 62 64
66
11/1/01 – Acidized Upper Canyon w/8000 gal 15% HCL
11/6/01 - RU Baker Atlas set CIBP @ 8780’ cap w/35’ cmt, Perf Cisco 8625’ – 29 8 holes,
8470’80 20 holes, 8464-66 4 holes, 8460-62 4 holes, 8428-30 4 holes, 8412-20 16 holes 8402-06
8 holes, 8394-96 4 holes 8224-34 20 holes 88 holes total
11/7/01 – Acidized Cisco perfs w/11250 gal 15% HCL
11/14/01 – RU Baker Hughes set CIBP @ 8210’ cap w/35’ cement, perf Wolfcamp, 7564 to
7570, 7772 to 7780 & 8060 to 8068 2 JSPF 4” charges, .45 EHD.
11/16/01 – Acidized Wolfcamp perfs w/ 4500 gal 15% HCL
11/20/01 – Ran 257 jts 2 7/8” tbg SN @ 8108’, released equipment, Shut well in.