RECEIVED			· .
Submit One Copy To Appropriate District State of Office	New Me	xico	Form C-103
District I JUN 1 4 20 Gnergy, Minerals	tI JUN 1 4 2019 Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II Bill S. First St., Artesia, DISTRICT HAPTESIA CONSERVATION DIVISION District III Dioto Brazos Rd., Aztec, NM 87410 District IV District IV		30-015-23632	
		ncis Dr.	5. Indicate Type of Lease STATE STATE
		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Gissler AV
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	· · · ·		9. OGRID Number
EOG Resources, Inc.			7377
3. Address of Operator		10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres
4. Well Location			
Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line			
Section 23 Township 17S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	,		·
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL		SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	
OTHER:		│ │ │ │ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Buried (ab/a Not Removed \boxtimes Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. Power Pole Anchor Not Removed. (Poured onsite concrete bases do not have All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Tr45h			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, retarn this form to the ap	propriate I	District office to sche	dule an inspection.
SIGNATURE CARCAL •	_TITLE:	Environmental Sup	ervisor DATE0/14/2019
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL:	Robert_Asher@ec	pgresources.com PHONE: 575-748-4217
For State Use Onlý		DEN	GC ,
APPROVED BY:	_TITLE		DATE 6/24/19

Conditions of Approval (if any):

•