

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Energy, Minerals & Natural Resources JUN 2.5 2019 State of New Mexico

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV	Ku., A	ztec, NA	18/410		122	O South St.	Francis Di	DIS	TRIC	111-1-11		SIAC	AMENDED REPORT	
<u>District IV</u> 1220 S. St. Fran	icis Dr	Santa Fo	, NM 8	7505		Santa Fe, N	M 87505		-			ш	AIVIENDED REPORT	
	I.			EST FO	RALL	OWABLE	AND AU	LHO				TRAN	SPORT	
¹ Operator n		¹ OGRID Number 6137												
Devon Energy		³ Reason for Filing Code/ Effective Date												
333 West She		NW / 5/16/19												
4 API Numb	er 5-44722	,	Pool	Pool Name Jennings; Bone Spring, West						6 Pool Code 97860				
⁷ Property Code ⁸ Property N										9 Well Number				
320804 Sr II. 10 Surface Location						Snapping 1	ping 12-1 Fed						533H	
				Danes	Latida	East Since the	No at Court	1:	Enat for	·	E	West line	a Courts	
F	12	n Tow	265	Range 31E	LOU RUN	Feet from the 2325	North		18			west iin West	e County EDDY	
		lole L				2323	1 North		1050		***************************************		EDDI	
UL or lot		n Tow			Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West lin	e County	
no. C	1	;	265	31E		100	North		180	05		West	EDDY	
12 Lse Code F	 		rthod	thod Gas Con Date 5/16		15 C-129 Pern	nit Number	16 (C-129 Eff	ective D	tive Date 17 C		-129 Expiration Date	
III. Oil	and G	as Tra	inspo		-,							·		
18 Transpor OGRID	ter		19 Transporter Name and Address										²⁰ O/G/W	
036785		DCP Midstream										Gas		
7.					P.O. Bo	ox 50020 Mic		10-00	20					
020445		Diago Ada da da cara										Oil		
		Plains Marketing P.O. Box 4648 Houston, TX 77210												
		•		•										
Monay.										•			A Company of the	
<u> </u>														
IV. Wel	l Com	pletio	n Data	a	V - 9	9/18								
IV. Wel	l Com		n Data Ready		V - 9	9/18 "TD	²⁴ PBTI	<u> </u>	25 P	erforatio	ons		³ DHC, MC	
²¹ Spud Da 11/16/1	ite 8	22		Date 19		9/18 ²³ TD 16882	16822		92	erforatio 30 - 167		19 C		
²¹ Spud Da 11/16/1	ite	22	Ready	Date 19	V – 9		16822		92			³⁰ Sa	36 DHC, MC	
²¹ Spud Da 11/16/1 ²⁷ He	ite 8	22	Ready	Date 19 ¹⁸ Casing			16822 ²⁹ De		92			30 Sa		
²¹ Spud De 11/16/1 ²⁷ He	ste 8 ole Size	22	Ready	Date 19 ¹⁸ Casing	& Tubir	ng Size	16822 ²⁹ De	pth S	92			30 Sa		
" Spud Do 11/16/1 " Ho 17	tte 8 ble Size '-1/2"	22	Ready	Date 19 ¹⁸ Casing	% Tubir 13-3/8" 9-5/8"	ng Size	16822 ²⁹ De	pth Se 1084 1188	92			³⁰ Sa		
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