District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

¹ Operator name Pogo Producing	I.	~~~~			Santa Fe	, NI	M 87505						AMENDED REPORT	
			ST FO	R ALL	OWAB	LE.	AND AU	THO				RANS	PORT	
,				² OGRID Number 017891										
				³ Reason for Filing Code/ Effective Date RC effective 4/06										
⁴ API Number					RC eff	ective 4/		l Code						
30 – 015-3261						4509	0							
⁷ Property Code 31922						9 We	ll Numb	er 2						
II. 10 Surfac	e Loc	State ation	*/				,				_,			
	tion 7	Fownship 20S	Range	Lot.Idn	i	the	North/Sout	h Line		om the		est line	County	
L	27E	·	1980		South		660		Wes	<u>t </u>	Eddy			
		Hole Location on Township Range Lot			Feet from	eet from the North/South line			1			est line	County	
D 1	9	20S	27E		333.26	•	North		370.	25	Wes	t	Eddy	
Lse Code 13 Producing Method Code			¹⁴ Gas Co Da	nnection	¹⁵ C-129	29 Permit Number		¹⁶ C-129 Effec		fective I	ective Date 17 C		29 Expiration Date	
S Code Date 04/30/06 III. Oil and Gas Transporters								<u> </u>		· · · · · · · · · · · · · · · · · · ·				
III. Oil and 18 Transporter	20 P	POD 21 O/G 2				²² PO	²² POD ULSTR Location							
OGRID	an	⁹ Transporter Name and Address			100					and Description				
			is Market Drive, Su				О			L/19 #2 0S/27E			S/27E	
		Midland, TX 79705									State 19 #2 Battery			
36785			ıke Energ		PM86678309		G			······		L/19 / 20	S/27E	
	P. O. Box 50020						3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
	Midla	Midland, TX 79710								Sta	ite 19 #2	Battery		
					2000	STATE STORY								
							建				ריו	EOE	VED	
							RECEIVED					_		
							MAY 0 3 2006							
IV. Produced Water												HA	TESW.	
²³ POD		²⁴ POI	ULSTR	Location	and Descr	iptio	n							
V. Well Con	mnlati	ion Data						·						
25 Spud Date		26 Ready Date 27 TD				²⁸ PBTD							³⁰ DHC, MC	
		04/30/06					10,798'		8072'-10,780'					
	31 Hole Size			32 Casing & Tubing Size				33 Depth Set			34 Sacks Cement			
17-1/2	17-1/2		13-3/8				450					1030 sks		
12-1/4			9-5/8				3000			975 sks				
8-1/2			7							1				
0-1/2				7				8094				10	000 sks	
6-1/2				4-1/2		-	756	8094 5'-10,90)0'				000 sks	
6-1/2		ta					756:		00'					
6-1/2 VI. Well Te 35 Date New Oil	st Da	Gas Delive	•	4-1/2	Test Date		³⁸ Tes	5'-10,90	,,,	³⁹ Tb	g. Press	3	00 sks 40 Csg. Pressure	
6-1/2 VI. Well Te	st Da	Gas Delive 04/30/	06	4-1/2	Test Date 15/01/06		³⁸ Tes 2	5'-10,90 st Lengt 4 hrs	,,,		530	3	00 sks	
6-1/2 VI. Well Te 35 Date New Oil 04/30/06 41 Choke Size	st Da	Gas Delive 04/30/ ⁴² Oi	06 1	4-1/2	05/01/06 ³ Water		³⁸ Tes 2	5'-10,90 st Lengt 4 hrs	,,,			3	00 sks 40 Csg. Pressure 1700 46 Test Method	
6-1/2 VI. Well Te 35 Date New Oil 04/30/06 41 Choke Size 25/64"	est Da	Gas Delive 04/30/ ⁴² Oi 352	06 1	4-1/2 37 / 0	05/01/06 3 Water 363		³⁸ Tes 2	5'-10,90 st Lengt 4 hrs	th		530 15 AOF	ure	40 Csg. Pressure 1700 46 Test Method Flowing	
VI. Well To VI. Well To Strain Date New Oil 04/30/06 41 Choke Size 25/64"	est Da	Gas Delive 04/30/0 42 Oi 352 rules of th	l e Oil Con	4-1/2 37 0 4	3 Water 363 Division ha		³⁸ Tes 2	5'-10,90 st Lengt 4 hrs	th		530 15 AOF	ure	40 Csg. Pressure 1700 46 Test Method Flowing	
VI. Well Te VI. Well Te Strain Date New Oil 04/30/06 41 Choke Size 25/64" 47 I hereby certify been complied wit complete to the be	that the	Gas Delive 04/30/6 42 Oi 352 rules of th hat the info	l e Oil Cons	4-1/2	3 Water 363 Division ha	d	³⁸ Tes 2	st Lengt 4 hrs Gas 625	th		530 15 AOF	ure	40 Csg. Pressure 1700 46 Test Method Flowing	
VI. Well To VI. Well To State New Oil 04/30/06 41 Choke Size 25/64" 47 I hereby certify been complied with	that the	Gas Delive 04/30/6 42 Oi 352 rules of th hat the info	l e Oil Cons	4-1/2	3 Water 363 Division ha	d	³⁸ Tes 2	st Lengt 4 hrs Gas 625	OIL CO	ONSERV	530 5 AOF ATION G. AI	ure DIVISIO	40 Csg. Pressure 1700 46 Test Method Flowing	
VI. Well Te VI. Well Te 35 Date New Oil 04/30/06 41 Choke Size 25/64" 47 I hereby certify been complied wit complete to the be Signature:	that the	Gas Delive 04/30/6 42 Oi 352 rules of th hat the info	l e Oil Cons	4-1/2	3 Water 363 Division ha	đ	³⁸ Tes 2	st Lengt 4 hrs Gas 625	OIL CO	ONSERV	530 5 AOF ATION G. AI	ure DIVISIO	40 Csg. Pressure 1700 46 Test Method Flowing	
47 I hereby certify been complete to the be Signature: Printed name: Cathy Wright Title:	that the	Gas Delive 04/30/6 42 Oi 352 rules of th hat the info	l e Oil Cons	4-1/2	3 Water 363 Division ha	d	38 Tes 2 44	5'-10,90 st Lengt 4 hrs Gas 625	OIL CO	ONSERV	530 5 AOF ATION G. AI	ure DIVISIO	40 Csg. Pressure 1700 46 Test Method Flowing ON	
47 I hereby certify been complete to the be Signature: Printed name: Cathy Wright Title: Sr. Eng Tech	that the	Gas Delive 04/30/6 42 Oi 352 rules of th hat the info	l e Oil Cons	4-1/2	3 Water 363 Division ha	d	Approved by	5'-10,90 st Lengt 4 hrs Gas 625	OIL CO	ONSERV	530 5 AOF ATION G. AI	ure DIVISIO	40 Csg. Pressure 1700 46 Test Method Flowing	
47 I hereby certify been complete to the be Signature: Printed name: Cathy Wright Title:	that the h and the st of m	Gas Delive 04/30// 42 Oi 352 Trules of the hat the info y knowledge (Com.)	l e Oil Cons	4-1/2	3 Water 363 Division ha	d	Approved by	5'-10,90 st Lengt 4 hrs Gas 625	OIL CO	ONSERV	530 5 AOF ATION G. AI	ure DIVISIO	40 Csg. Pressure 1700 46 Test Method Flowing ON	