District I
1625 N. French Dr., Hobbs. NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Operator: Gruy Petroleu	m Management Co	Talanhaan		- a mail address: (					
	907, Irving, Tx 75014-0907	relephone:9	<i>1</i> 2-443-648	o_e-mail address: zf	arris@cimare	x.com			
Facility or well name: Form No. 3 API #: 30-015-3			3250	U/L or Otr/OtrE	Sec 15	T22S R	27E	•	
County: _ Eddy	Latitude_322340.56N	Longitude 10410:						tate 🔲 Private 🔲 Ind	ian 🔲
·		Ü							
Pit			Below-g	rade tank					
Type: Drilling 🛛 Production 🗌 Disposal 🗍				Volume:bbl Type of fluid:					
Workover ☐ Emergency ☐				Construction material:					
Lined 🔀 Unlined 🗀				Double-walled, with leak detection? Yes   If not, explain why not.					
Liner type: Synthetic Z	Thickness 12 mil Clay	] Volume	<b> </b>					<del></del>	
bbl									
Denth to around water (	vertical distance from bottom of	oit to seasonal high	Less than	1 50 feet		(20	points)		
water elevation of groun	-	pri to seasonar ingli	50 feet o	r more, but less than ?	00 feet	(10	points)		
			100 feet	or more		((	points)		
W-llhand and all	200 5-4 5-	·	Yes			(20	points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)			(No)			J-7	( ( ) points)		
water source, or less tha	in 1000 feet from an other water	sources.)	$\succeq$						
Distance to surface wat	er: (horizontal distance to all we	otlande nlavae	Less that	n 200 feet	•	(20	) points)		
	s, and perennial and ephemeral	• •	200 feet	or more, but less than	1000 feet	(10	) points)		
anguine amain, arcine	o, and potential and optionional	· utorcourses.)	1000 fee	t or more		$\Box$	points	•	
			<del>                                     </del>						
			Rankin	g Score (Total Points	;)		-20-		
If this is a pit closure	: (1) attach a diagram of the fac	ility showing the pit's	relationsh	ip to other equipment	and tanks. (2	l) Indicate dis	posal location	on:	
onsite 🔲 offsite 🔀	If offsite, name of facilityCRC [	isposal	(3) A	ttach a general descri	ption of reme	dial action tal	xen includin	ng remediation start dat	e and
	r encountered: No 🛭 Yes 🔲 I								
	ations and excavations.		Ü			•	.,	•	
hereby certify that the	information above is true and c	omplete to the best of	my knowle	edge and belief. I fur	ther certify t	hat the abov	e-described	pit or below-grade t	ank h
Date: 05-03-06	ed or closed according to NMC	CD guidelines Xi, a	general p			,	pproved pla	an ∐.	
	ο Farris Manager Operations Λο	lministration	Signatur	Zono	, ta	uh	_		
Your certification and I	NMOCD approval of this applic	ation/closure does not	relieve the	operator of liability s	hould the con	itents of the p	—— it or tank co	ontaminate ground wat	er or
otherwise endanger pul regulations.	olic health or the environment. I	vor does it relieve the	operator o	f its responsibility for	compliance v	vith any other	federal, sta	te, or local laws and/or	r .
MAY	0 4 2006				~~				
Approval:			<del></del>		VV			-	
Date:	<del>-</del>								
			Signatur	////	<b>∠</b> `				

## Surface Pit Hauling Plan

## Pit Parameters

Well site: Forni #3

Legal Description: 1980 FNL, 660 FWL

Section 15 22S 27 E

**Eddy County, New Mexico** 

The reserve pit insitu on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 120 feet x 115 feet x 6 feet deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner has maintained its integrity.

The well bore penetrated a salt/anhydrite section causing the drilling fluid to saturate to a concentration weight of > 9.5 ppg.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. The remaining solids were mechanically pulled to the corners of the containment area to allow them to dry and leach out as much liquid phase as possible. Again these liquids we hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1775 yards. The remaining

cuttings and drilling residue will be excavated from the floor of the pit and hauled to an approved disposal facility. If a visual inspection indicates possible soil contamination soil samples of the pit floor will be taken and sent to an independent laboratory for analysis. If the samples exceed the TPH and Chloride concentration standards specified by the OCD the division will be notified on Form C-144, otherwise the pit will be closed. Top soil will be utilized from other sources if the volumes of the original excavated soils are not enough to bring the pit back to ground level with the original top soil. A native plant seed mixture will be used to re-seed the reclaimed area as per BLM and/or New Mexico OCD requirements. The seeding and propagation of required native plants will be monitored as to insure that growth is re-established.

The natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

The caliches and soils will be pulled from the well site pad to allow for a 200 X 300 pad dimension for production use. The remaining materials will be used to maintain lease roads and other drill sites