

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTARTESIA  
OCD-HOBBSFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Pogo Producing Company

## 3a. Address

Midland, Tx

P.O. Box 10340 79701

## 3b. Phone No. (include area code)

432-617-0208

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 from North Line & 660 from West Line.  
Sec. 28, TWN 23 S - Range 31 E

## 5. Lease Serial No.

NM-40659

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Pure Gold "D" Federal 1

## 9. API Well No.

30-015-24069

## 10. Field and Pool, or Exploratory Area

Sand Dunes Delaware

## 11. County or Parish, State

EDDY  
Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Move in two steel Pits to circulate into.
2. Set CIBP @ 7350', cap CIBP w/ 25 sx cement!
3. Circulate hole w/ 9.5 # per gal. Salt mud.
4. Pull 9-5/8" Csg. from free point.
5. Spot 75 sx Plug in and out of Csg. Stub. PUH & WOC.
6. Tag top of Plug 50' above Csg. Stub.
7. Spot 80 sx Plug across 13-3/8" Shoe, WOC & Tag at 3,450'.
8. Spot 75 sx Plug at 1,350 - 1,250'.
9. Spot 75 sx Plug at 800 - 700'.
10. Spot 80 sx Plug at 580 - 480'.
11. Spot 30 sx Surface Plug.

APPROVED

APR 28 2006

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

Date 4/24/06

LES BABYAK  
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

# MAVERICK WELL PLUGGERS

COMPANY: Pogo Producing Co.

WELL NAME: Pure Gold "D" Federal

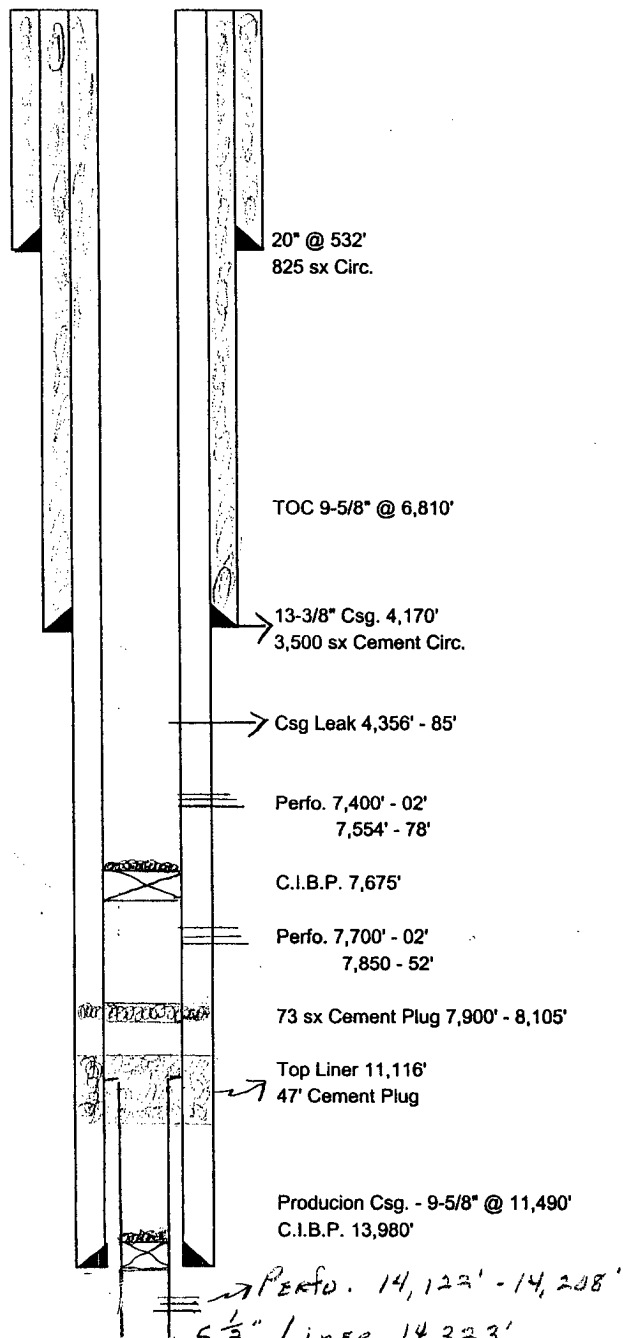
WELL #: # 1

COUNTY: Lea, New Mexico

LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
20	94 #	K-55	532'	Surface
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
13-3/8"	68 & 61	S-80-K55	4,170'	Surf.
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
9-5/8"	47 & 43.5	S-95	11,490'	6,810'
TUBING				
OD	WT/FT	GRADE	SET AT	TA L
5-1/2"	17 #	S-95	14,323'	11,116'

BEFORE



AFTER

