Energy, Minerals and Natural Resources May 27, 2004	Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District		Energy, Minerals and I	Natural Resources	May 27, 2004 WELL API NO.
1220 South St. Francis Dr. STATE FEE South St. Francis Dr. Santa Fe, NM 87505 S. State Oil & Gas Lease No. 4876 (NMOCD Property Code)	District II	OIL CONSERVATI	ON DIVISION	
Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM TOO PROPOSALS TO DRILL OR TO DEPEN OR PLIG BACK TO A 1870 (MOCO Property Code) T. Lesse Name or Unit Agreement Name (PROPOSALS) (CASTA) CASTA COMMENT (PROPOSALS) CASTA COMME	District III	1220 South St. 1	Francis Dr.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM POR PROPOSALS TO DABLE). OR TO DEPEPEN OR PLUE BACK TO A DEPERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Vell: Oil Well Gas Well Other 9. OCRID Number Depth of Operator 9. OCRID Number Depth of Operator 9. OCRID Number Distance of Operator 9. OCRID Number Distance of Operator 10. Pool name or Wildcat Dutil Letter D 660	District IV	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No.
GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well				4876 (NMOCD Property Code)
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number				7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other St. Well Number 21	DIFFERENT RESERVOIR. USE "APPLIC			Catclaw Draw Unit
2. Name of Operator Suddress of Operator Smith Road, Midland, Texas 79705 MAY 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 10. Pool name or Wildcat 15. Smith Road, Midland, Texas 79705 MAY 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 8 2006 Catclaw Draw; Morrow (Pro Gas) 74320 May 0 9 2006		Gas Well 🛛 Other		
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Well Location Unit Letter D : 660 feet from the North line and 1,650 feet from the West line Section 14 Township 21S Range 25E NMPM EDDY County		79705	MAV A Q 2000	
Unit Letter_D : 660 feet from the North line and 1,650 feet from the West line Section 14 Township 21S Range 25E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.295' GR Pit or Betow grade Task Application or Closure				Catchaw Blaw, Wolfow (110 Gas) 74320
Section 14 Township 21S Range 25E NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.295° GR Pit or Below-grade Tank Application		660 feet from the No	rth line and 1,	650 feet from the West line
Subsequent Distance from nearest surface water Distance from Authority Distance from nearest surface water Distance from nearest surface	Section 14	Township 21S	Range 25E	NMPM EDDY County
Pit Upe			DR, RKB, RT, GR, etc.)	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	Pit or Below-grade Tank Application 0	<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Pit typeDepth to Groundw	aterDistance from nearest fr	esh water well Dist	ance from nearest surface water
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: OTHER: Completion Work Sundry (PAGE 1) OTHER: Completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): OTHER: Completions: Attach wellbore diagram of proposed completion or recomplete or proposed works. Start tatach well be contracted or complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a gen	12. Check A	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data
TEMPORARILY ABANDON	NOTICE OF IN			
PULL OR ALTER CASING				
OTHER: OTHER: Completion Work Sundry (PAGE 1) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COMPLETION WORK (Page 1): On 9/26/2005, MIRU two 10K frac valves, test OK. MIRU WL, run CCL/CBL/GR from PBTD @ 10,024' to 9,000'. Log showed good bond. Perf'd Morrow B& C zones w/2 JSPF #10,146'-10,335' (30 Holes). RDMO WL. CI frac valves, did not show pressure build after perf job. On 9/27/2005, clean loc., NU csg valves, move in frac tanks. Start hauling frac fluid. On 9/28/2005, MIRU flowback equip., start MI frac equip. On 9/29/2005, frac Morrow perfs #10,146'-10,335' w/85,000g 70Q foam carrying 82,012# 20/40 Super DC proppant. ISIP=3877psi, 5 min=3202psi, 10min=3046psi & 15 min=2975psi. CI well. RDMO frac crew. Open well @ 4pm w/1650psi on 16/64" choke. Press ran down to 500psi then back up to 1000psi on 20/64" choke. Recovered CO2 and 87 Bbls fluid. No sand in returns. On 9/30/2005, press down from 1100psi to 500psi over 3 hrs. on 20/64" choke. Recovded CO2 w/trace of fluid. Started gas thru test unit w/50% CO2. Press went from 175psi to 300psi & leveled out on 22/64" choke. Recvd CO2 w/trace of fluids. On 10/01/2005, flow tested well w/0 fluid & CO2 recvd. CO2 @ 1/6. CI well. On 10/04/2005, RIH w/slick line to check for sand fill. Tagged @ 10,220', but set of perfs covered. On 10/06/2005, ND flange, NU Lubricator, TIH w/guage ring to get on depth, TOH. RIH w/Baker Hornet pkr with 1.81 F-nipple and set @ 10,040'. On 10/13/2005, finish PU tbg, landed & pull on pkr, pump pkr fluid, spaced out & landed tbg w/10K # compression, tested annulus to 500psi, ND the BOP's. NU tree & tested tree & flange to 10,000psi-OK. Rigged up to swab test. Swabbed well down to 5000' & shut-in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further ce	 -			
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Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158 For State Use Only MAY 0 9 2006	I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to t closed according to NMOCD guideli	he best of my knowledg nes □, a general permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158 For State Use Only MAY 0 9 2006	SIGNATURE Algulu. B	ohling TITL	E_Regulatory Agent	DATE_04/06/2006
mai U 9 2006	Type or print name Alan W. Bohli	0	s: ABohling@chevron.c	om Telephone No. (432) 687-7158
APPROVED BY: FOR RECORDS ONLY TITLE DATE Conditions of Approval (if any):	For State Use Only			MAY 0 9 2006
	APPROVED BY: FOR Conditions of Approval (if any):	RECORDS ONLY TITL	E	

Office District I	State of Nev	v Mexico	Form C-103
	Energy, Minerals and	Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	07- G01-GDD11-M		30-015-33762
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE FEE
District IV	Santa Fe, N	M 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			4876 (NMOCD Property Code)
	TICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI			Catclaw Draw Unit
PROPOSALS.)		ŕ	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	250511/50	21
2. Name of Operator		HECEIVE'	9. OGRID Number
HEC Petroleum, Inc.		MAY 0 8 2006	009812
3. Address of Operator	- 70705	MOSTANIUUL	10. Pool name or Wildcat
15 Smith Road, Midland, Texas	\$ 19105	Company of the Art Selection o	Catclaw Draw; Morrow (Pro Gas) 74320
4. Well Location			
Unit Letter_D		orth line and1	-
Section 14	Township 21S 11. Elevation (Show whether	Range 25E	NMPM EDDY County
	3,295' GR	T DK, KKD, KI, GK, etc.,	
Pit or Below-grade Tank Application	12.5.78		
Pit typeDepth to Ground	lwaterDistance from nearest	fresh water well Dis	ance from nearest surface water
Pit Liner Thickness: m	ail Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check	Appropriate Box to Indica	ate Nature of Notice.	Report or Other Data
			•
	INTENTION TO:	l l	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON			
	☐ CHANGE PLANS ☐ ☐ MULTIPLE COMPL ☐		_
TOLL STORETER ORGANIS		O/ONTO/OEMEN	
OTHER		OTHER: Comple	
OTHER:			tion Work Sundry (PAGE 2)
13. Describe proposed or con		te all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or con of starting any proposed v		te all pertinent details, an	
13. Describe proposed or con		te all pertinent details, an	d give pertinent dates, including estimated date
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13. Describe proposed or composed or composed or completion. COMPLETION WORK (Part of 10/14/2005, RU slick line)	work). SEE RULE 1103. For Mage 2): & attempted to pull prong, range	te all pertinent details, an Multiple Completions: At three trips w/bailer, went	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion to swab well down & pull plug, sheered pin,
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13. Describe proposed or comof starting any proposed or completion. COMPLETION WORK (Particle of the proposed	work). SEE RULE 1103. For Nage 2): & attempted to pull prong, rangulled plug. Started flowing well coil tbg unit. On 10/21/2005, R 10/22/2005, PU mill & motor, R O sand to new PBTD of 10,5453 rop to 50psi. Recvd 10-12 Bbls ow test, recvd 18 Bbls water, pressi, recvd 2 Bbls of fluid. Est ga	te all pertinent details, and fultiple Completions: At three trips w/bailer, went back w/Pro Well Testers IH w/clean tool to CO sa IH on coil tbg & tag @ 1 and IH. Blow well dry w/N2, Pofluid/hr. On 10/23/2005, ss ran from 50-100psi uns @ 795 MCF. On 10/26	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion to swab well down & pull plug, sheered pin, s. On 10/18-20/2006, flow tested well, well and on 1-1/4" coil tbg. Tagged hard @ 10,205', 0,205'. Drill out hard area f/10,205'-10,225'. OH w/motor & mill. RDMO coil tbg unit. flow test w/press dropping to 75psi. On loading. On 10/25/2005, flow tested well with f/2005, flow tested well w/trace of fluid, trace
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