<u>District</u> I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos R	Oil Conservation Division 1220 South St. Francis Dr.							5 Copie				
.District.IV 1220 Se					n St. Francis Dr. e, NM 87505					П	AMENDED DEDOR	
LEEU O. OI. FTAIRCIS	·		OD ATT				77.47	דוראי ד	<u>ሰ ፐ</u> ፓ ላ		AMENDED REPOR'	
1 Operator nam	E AND AU	AND AUTHORIZATION TO TRAN)KI					
HEC Petrole	eum, Inc.							009812				
15 Smith Road Midland, Texas 79705						³ Reason for Filing Code/ Effective Date NW						
⁴ API Number ⁵ Pool Name							⁶ Pool Code					
30 -015-33762 Catclaw Draw; Morrow (Pro Gate Property Name Property Name Catclaw Draw; Morrow (Pro Gate Property Name Property N						9 Well Number						
4876 Catclaw Draw Unit						21						
	face Locat			1								
Ul or lot no. Section To D 14 21S		wnship Rang 25E	e Lot.Idn	Lot.Idn Feet from the 660		North/South Line North		Feet from the 1,650		est line	County EDDY	
¹¹ Bott	tom Hole	Location						1				
UL or lot no. S	Section To	wnship Rang	e Lot Idn	Feet from the					East/W	est line	County	
Lse Code P	13 Producing M Code	Producing Method Code Code Code Code Code Code Code Co			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective		Date	¹⁷ C-1	29 Expiration Date	
III. Oil an			20	7 21			22					
18 Transporter OGRID		19 Transporte and Add	Name ress		²⁰ POD ²¹ (/G				ULSTR Location Description	
36785 Duke E			Energy Field Services,			G		min a succession				
	L. P. 3300	North A Street, Bldg. 7 nd, Texas 79705										
	Midi	ind, Texas 75	705			 					·	
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IV. Produ	ced Water					<u> </u>						
²³ POD	ced water	²⁴ POD ULS	R Location	and Descripti	on							
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD							_ · · ···· · · ·					
25 Spud Date 08/22/2005 03/07/		Ready Date	- 1		1	²⁸ PBTD		²⁹ Perforat 10,146'-10,3			³⁰ DHC, MC	
31 Hole					10,545'	Donth S	1	40 -10,33	55	34 Spol	rs Coment	
17-1/2"	<u>c Size</u>		³² Casing & Tubing Size 13-3/8" 48# H-40			³³ Depth Set 419'			34 Sacks Cement 540sx CIR			
12-1/4"		9-5/8"	9-5/8" 36# J-55			1,750'			1100sx CIR			
7-7/8"		5-1/2"	5-1/2" 17# N-80			10,600'			1165sx TOC@1309' by TS			
	· · ·			,	· · · · · · · · · · · · · · · · · · ·			-+	·			
	r											
VI. Well 3 Date New O	<u>Γest Data</u>	s Delivery Dat	37	Test Date	38 т	est Lengt	h	39 Th	g. Pressu	re —	⁴⁰ Csg. Pressure	
03/07/		7/2006	2006 03/08		24Hrs	24Hrs		250psi			psi - PKR	
41 Choke Size 38/64"	0		0	Water 0		⁴⁴ Gas 962 MCF/D		⁴⁵ AOF		F	⁴⁶ Test Method lowing	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the best of my knowledge and belief. Signature: Sould Bouling						Approved by: BRYAN G. ARRANT						
Printed name: Alan W. Bohling						Title: DISTRICT II GEOLOGIST						
Title: Regulatory Agent					Approval I	Approval Date: MAY 0 9 2006						
E-mail Address:	ohling@ch											
Date: 04/10/2006 Phone: (432)687-7158												