

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33762
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMP LETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Catclaw Draw Unit 4876 (NMOCD Prop. Code)
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator HEC Petroleum, Inc.		8. Well No. 21
3. Address of Operator 15 Smith Road Midland, Texas 79705		9. Pool name or Wildcat Catclaw Draw; Morrow (Pro Gas) 74320
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1,650</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>21S</u> Range <u>25E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 08/22/2005	11. Date T.D. Reached 09/23/2005	12. Date Compl. (Ready to Prod.) 10/26/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3,295' GR		14. Elev. Casinghead 3,320' KB
15. Total Depth 10,600'	16. Plug Back T.D. 10,545'	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By Nabors		19. Rotaries 0'-10,600'
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,146', 10,335', Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run TD LD CN/GR, HRLA		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48# H-40	419'
9-5/8"	36# J-55	1,750'
5-1/2"	17# N-80	10,600'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 2-3/8" 10,055' 10,040'		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-3/8" 10,055' 10,040'		
26. Perforation record (interval, size, and number) 10,146'-10,335', .42", 30 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,146'-10,335' Frac w/85,000g 70Q CO2 foam & 82,012# 20/40 Super DC propanat
28. PRODUCTION		
Date First Production 03/07/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Date of Test 03/08/2006		Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size 38/64"	Prod'n For Test Period 0
Flow Tubing Press. 250psi	Casing Pressure 0 PKR	Oil - Bbl 0
Calculated 24-Hour Rate 0	Gas - MCF 962	Water - Bbl. 0
Oil Gravity - API - (Corr.) NA	Gas - Oil Ratio NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Prod. Csg. C-103, Comp. Work C-103, Wellbore Schematic, Deviation Rpt., C-104, Well Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Alan W. Bohling</i>	Printed Name Alan W. Bohling	Title Regulatory Agent
E-mail Address ABohling@chevron.com	Date 04/10/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	9,080'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9,535'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	1,520'	T. Todilto	T.
T. Drinkard	T. Bone Springs	3,583'	T. Entrada	T.
T. Abo	T. Brushy Canyon	2,704'	T. Wingate	T.
T. Wolfcamp 7,618'	T. Morrow A	9,849'	T. Chinle	T.
T. Penn	T. Barnett	10,434'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

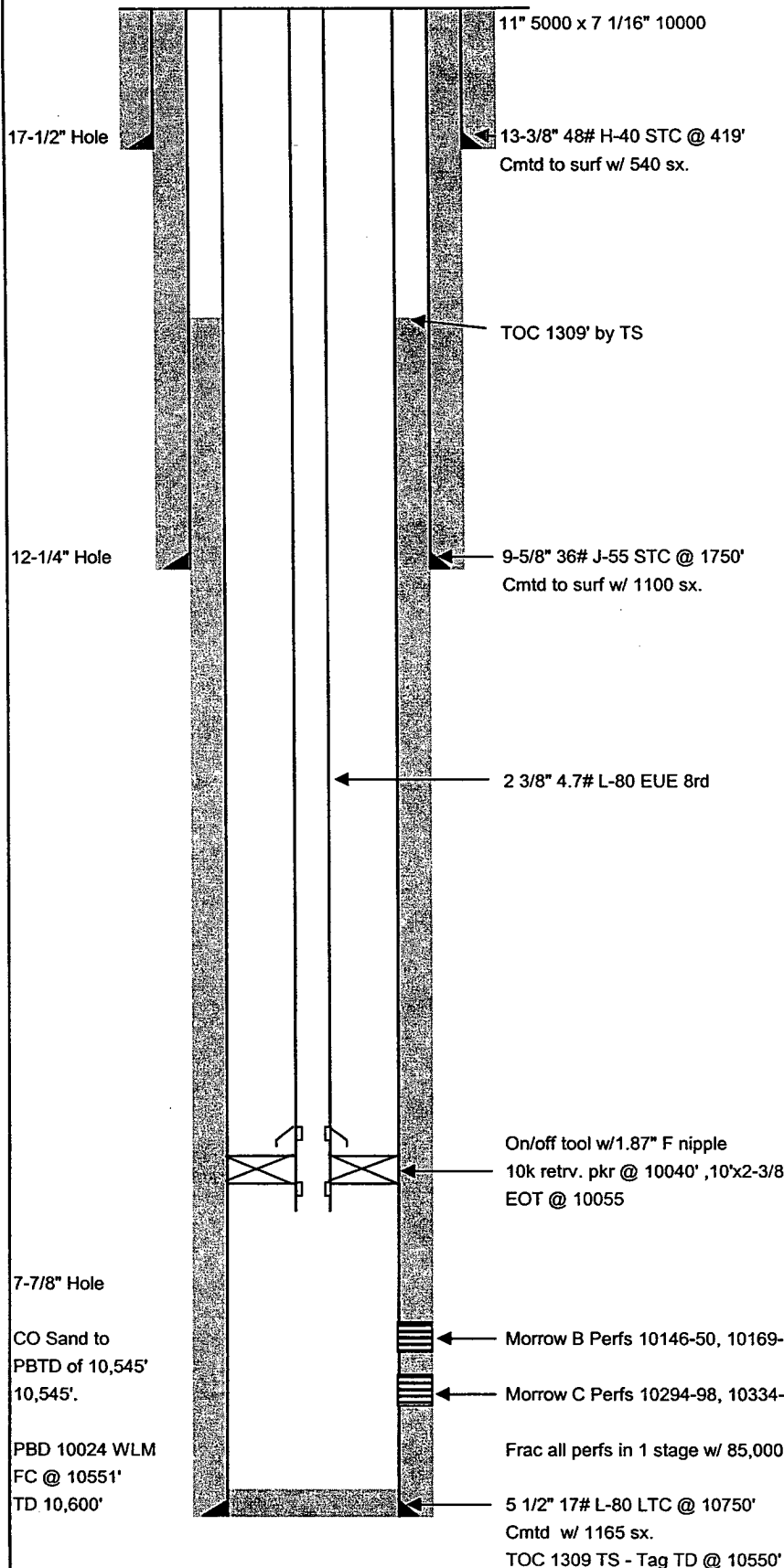
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELL: CATCLAW DRAW #21
FIELD: CATCLAW DRAW (MORROW)



A Unocal Company



API # 30-015-33762

Surf Loc: 660' FNL 1650' FWL Sec 14 T21S R25E

Eddy Co., New Mexico

Elev: GL 3295', KB 3320' (RKB 23')

Spud: 8/22/05 RR 9/23/05

First Sales:

AFE# 1050117 - \$1948166

RR cost = \$1537007

WI = 36.979% NRI = 31.5

Property code: 591814-0001

Formation Tops

Delaware	1520
Brushy Canyon	2704
Bone Springs Lime	3583
Wolfcamp	7618
Strawn	9080
Atoka	9535
Morrow A	9849
Morrow B	10011
Morrow C	10233
Barnett	10434
TD	10600

1 jt. 2-3/8" 4.7# L80 EUE 8rd

10', 8', 6', 2' subs

315 jts 2-3/8" 4.7# L80 EUE 8rd
xo

L10 on off tool w/ 1.87" F profile
xo

10' 2-3/8" sub

1.81" F nipple

WLEG

On/off tool w/1.87" F nipple

10k retrv. pkr @ 10040', 10'x2-3/8" tailpipe, 1.81 F nipple, WLEG
EOT @ 10055

Morrow B Perfs 10146-50, 10169-71, 10199-203, 2 spf - 20 holes

Morrow C Perfs 10294-98, 10334-35, 2 spf - 10 holes

Frac all perfs in 1 stage w/ 85,000 gal 70Q foam and 82,012# 20/40 super DC

5 1/2" 17# L-80 LTC @ 10750'

Cmt'd w/ 1165 sx.

TOC 1309 TS - Tag TD @ 10550'

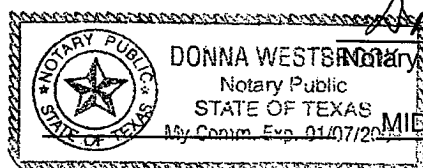
LOCATION CATCLAW DRAW #21
LEASE & WELL SEC 35, T21S, R25E EDDY COUNTY, NEW MEXICO
 (Give Unit, Section, Township and Range)
OPERATOR PURE RESOURCES 500 W ILLINOIS AVE
MIDLAND, TEXAS 79701
DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1 172	1 3/4 6124		
1 370	1 3/4 6624		
1 1/4 617	1 1/2 7116		
1 806	3/4 7612		
1 993	3/4 8103		
1 1/2 1370	3/4 8602		
1 1/4 1740	1 9101		
3/4 2194	3/4 9602		
3/4 2684	1/2 10102		
3/4 3158			
1/4 3630			
3/4 4130			
3/4 4630			
1 5128			
1 1/4 5626			

Drilling Contractor Nabors Drilling USA, LP
 By *Brent Sanders*
Brent Sanders - District Manager

Subscribed and sworn to before me this 19th day of October, 2005



My Commision Expires

MIDLAND

County TEXAS