Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

•	WE	LL C	OMP	LETIC	ON OR R	ECOMPLE	ETION I	REPORT	AND	LOG			5. Lease	e Serial No. 6203	•	
la. Type o	of Well				Gas Well [Dry Ot		en ∏ Plr	g Back	D Diff.	Resyr.	1	6. If Ind	lian, Allotte	e or Tribe Na	ime
o. Type (or Complet	.1011.	_	ther	wen <u>_</u>	voik over į	Бесре		b buon	_ <i>D</i> ₁₁₁ .	105711		7. Unit	or CA Agre	ement Name	and No.
2. Name	of Operator	r													777 11 3 7	
	me Oil Cor		1	4744								l l		Name and	Well No.	
3. Addre		припу		7/ 17				3a. Phone	No. (in	clude area d	code)			4 Federal #1 Well No.		
PO Box 5	5270 Hol	bs, NM	8824	0				505-393-	5905							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* RECEIVED													30-015-34609 S I			
									H	ECEIV	=1)			Morrow 739	•	Y
At su	riace 66	0' FNL	& 990'	FEL, (Jnit Letter A				á	1AY 0 9 2	กกร				, on Block ar	d Survey
At top	prod. inte	rval rep	orted b	elow	Same					WMAT			or A	rea Sec 34-7	Γ22S-R26E	
At tot	al depth	Same										1	2. Coun ldy Cour	ty or Parish nty	13. Stat	e
14. Date	Spudded			15. Dat	te T.D. Reacl	ned		16. Date C	omplete	đ			•	<u> </u>	RKB, RT, GI	L)*
	•							D D	&A [Ready to	o Prod.					
02/24/06		<u> </u>		04/02/0			. 1/5			I 20 D			235' GL			
18. Total	Depth: M	AÐ 119 SVD	950'		19. P	lug Back T.I	D.: MD-1 TVD	1912'		20. Dept	h Bridge	Plug Se		ID VD		
21. Type I	Electric & (Other M	lechani	cal Log	s Run (Subm	nit copy of eac	h)		_	22. Was	well co	ored?	☑ No	Yes	(Submit anal	ysis)
										I	DST ru	n?	☑ No	Yes 🔲	(Submit repo	rt)
	licro, DN v									Dire	ctional	Survey?	☑ No	Yes Yes	(Submit copy	<u>') </u>
23. Casin	g and Line I	r Reco	rd <i>(Rep</i>	ort all s	trings set in v	vell)		• C	l No	of Sks. &	Cl	N-1	1		l	
Hole Size	Size/G	rade	Wt. (#/	ft.)	Top (MD)	Bottom (M		e Cementer Depth		of Cement		ry Vol. BL)	Cem	ent Top*	Amount	Pulled
17 1/2"	13 3/8#	H40	48		0	609'				600 C	1	60	S	Surface	N.A	
12 1/4"	9 5/8		40		0	5118'				900 C		19	1	urface	NA	
8 3/4"	5 1/2 I	P/N	17	_	0	11950'			1	100 H	2	84		6870'	NA	
	 				<u> </u>											
24. Tubing	g Record			<u> l</u>		L					L		1		<u> </u>	
Size		n Set (M	1D) F	acker [Depth (MD)	Size	Dept	h Set (MD)	Packer	Depth (MD)) S	Size	Dept	th Set (MD)	Packer De	pth (MD)
2 7/8"		11095'		11	056'								<u> </u>	·		. \
25. Produc	ing Interv	als					26.	Perforation	Record							
	Formatio	n			TOP	Bottom		Perforated I	nterval		Size	No. 1	Holes		Perf. Status	
A) Morrow				1	1708'	11716'		8'			0.24"	3	13		open	
B)							_					-				
C) D)				ļ								-				
	Fracture, T	'rootmaan	t Com		Eta							1				
	Depth Inter		it, Cen	lent Squ	leeze, Etc.			Δ.	mount a	nd Type of N	Material			·		
									nount u	ild Type of I	· idici iai					
				†												
													•••			
	ction - Inte				T	т — т										
Date First Produced	Test Date	Hours Tested	Te Pro	st oduction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravity	Pr	oduction i	Method			
04/14/06	04/25/06	24		\rightarrow	0	618	3		50	0.592	2 Fi	owing				
Choke Size	Tbg. Press. Flgw.	Csg.	24 Ra	Hr.	Oil	Gas	Water	Gas: Oil		Well Statu			DTE) [[]		7
	SI	Press			BBL	MCF	BBL	Ratio	2000		'		TICL	ノインドト	RECORD	
48/64 28a. Produ	300 ction - Inte	rval B			0	618	3	613	3000	open	+-	-	10,11			+
Date First	Test	Hours	Te		Oil	Gas	Water	Oil Gravi	ty	Gas	Pro	oduction N	1 åtho'dV	- 4 200	06	 -
Produced	Date	Tested	Pro	oduction	BBL	MCF	BBL	Corr. API		Gravity			(VI /T)	4 201	00	
Choke	Tbg. Press.	Call	7.1	Hr.	Oil	Gas	Water	Gas: Oil		Well Statu	-			1		
Size	Flwg. Sl	Press	Ra		BBL	MCF	BBL	Ratio		wen statu		AL PET	EXIS ROLE	C. SWOB UM ENGI	ODA NEER	

28b. Produc	ction - Inter	rval C											
Date First Produced	Test •Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
28c. Produc	ction - Inte	rval D	.L				<u> </u>						
Date First Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity					
Choke Thg Press Size Flwg. SI		Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
29. Disposi	tion of Gas	s (Sold use	d for fuel, v	ented, etc.)	<u></u>	<u></u>						
Show tests, i	all imports	ant zones o	Include Aquof porosity a	and conter	nts thereof: (, time tool o	Cored interv pen, flowing	als and all drill-stem and shut-in pressures	,	tion (Log) Markers				
Forma	ition	Тор	Bottom Descriptions, Contents, etc. Name					Name	Top Meas. Depth				
Тор	Salt	1010											
Base	Salt	1090	1	1									
Dela	ware	1835											
Bone S	Spring	5060											
Wolfe	amp	8628	į	}									
Strawn		10235											
Atoka		10748											
Моттом		11063											
Barr		11765		İ									
32 Additio	anal remark	vs (include	plugging pr	ocedure):									
		,	,o r'							9			
	ctrical/Med	hanical Lo	gs (1 full se			Geologic Rep Core Analysis	_	-	Directional Survey Wtr analysis, Wtr Sundry, Site Sec				
34. I hereb	y certify th	at the fore	going and at	tached info	ormation is c	omplete and	correct as determined	d from all avai	lable records (see attached instru	uctions)*			
Name (please prii	nt) Kristi (Green				Title Hobbs F	Regulatory					
Signature Strict Gler							Date 04/26/06	Date 04/26/06					
Title 18 U.S States any f	S.C. Sectional Section	n 1001 and ous or frauc	l Title 43 U Iulent staten	.S.C. Section	ion 1212 ma presentations	ke it a crime as to any ma	for any person know atter within its jurisdi	vingly and wil	Ifully to make to any departmen	nt or agency of the United			

OPERATOR

MEWBOURNE OIL CO. WELL/LEASE MILAGRO 34 FED. 1

COUNTY

EDDY

STATE OF NEW MEXICO

		DEVIATION	REPORT	
242	1.00	7,408	2.75	
242		7,408 7,504	2.75	
582	2.00	7,504 7,600	3.00	
730	1.00	7,600 7,725	2.50	
920	1.00	7,723 7,820	2.75	
1,108	2.25		2.75	
1,238	2.75	7,915 8,043	2.75	
1,332	2.00 1.75	8,169	2.75 2.75	
1,491	3.00	8,295	2.73	
1,616 1,709	2.75	8,420	2.00	
	2.75	8,822	2.00	
1,806 1,901	1.75	9,037	1.50	
2,027	2.00	9,348	1.25	
2,027 2,122	2.25	9,690	1.00	
2,216	2.00	10,095	1.25	
2,345	1.00	10,471	1.25	
2,545 2,502	1.50	10,813	1.75	
2,660	1.00	11,160	1.75	
2,819	1.25	11,535	1.25	
2,976	1.00	11,932	1.25	
2,970 3,135	0.75	11,332	1.20	
3,265	1.00			
3,392	0.25			
3,518	1.00			
3,707	0.75			
3,868	0.75			
4,028	0.50			
4,284	0.25			
4,539	0.50			
4,887	0.50			
5,118	1.00			
5,478	0.75			
5,856	1.25			
6,203	0.75			
6,617	1.25			
6,996	1.25			
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STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson-UT/I Drilling Company LP, LLLP.

April 10, 2006 , by Steve

Notary Jublic for Midland County, Texas My Commission Expires: 4/08/07

