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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-34429 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Howell State Com 6. Well Number: 3 |
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| 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | RECEIVED |
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| 8. Name of Operator Fasken Oil and Ranch, Ltd. | 9. OGRID 151416 |
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| 10. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707 | 11. Pool name or Wildcat Cemetery; Wolfcamp 74680 |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 32 | 20S | 25E | | 660 | S | 1980 | W | Eddy |
| BH: | N | 32 | 20S | 25E | | 660 | S | 1980 | W | Eddy |

| | | | | |
|--------------------------------------|---|---|---|---|
| 13. Date Spudded 9/12/2018 | 14. Date T.D. Reached 9/22/2018 | 15. Date Rig Released 9/24/2018 | 16. Date Completed (Ready to Produce) 9/24/2018 | 17. Elevations (DF and RKB, RT, GR, etc.) 3664' GR |
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| 18. Total Measured Depth of Well 9800' | 19. Plug Back Measured Depth 8482' | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run None |
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| 22. Producing Interval(s), of this completion - Top, Bottom, Name 7264'-7285' Wolfcamp | |
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23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 48 | 411' | 17 1/2" | 400 sx C | |
| 9 5/8" | 36 | 2968' | 12 1/4" | 800 sx C | |
| 4 1/2" | 11.6 | 9775' | 8 3/4" | 1100 sx Super C | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8" | 7161' | 7150' |

| 26. Perforation record (interval, size, and number) 7264'-7285' (1 JSPF, 21 holes) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7264'-7285'</td> <td>1500 gals 15% NEFE Hcl acid</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 7264'-7285' | 1500 gals 15% NEFE Hcl acid |
|--|--|----------------|-------------------------------|--------------------|------------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | |
| 7264'-7285' | 1500 gals 15% NEFE Hcl acid | | | | |

28. PRODUCTION

| | | | | | | | |
|---|--|---|------------------------------------|-------------------------|--------------------------|---|-------------------------------|
| Date First Production 9/24/18 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | Well Status (<i>Prod. or Shut-in</i>) Producing | | | | | |
| Date of Test 9/24/18 | Hours Tested 24 | Choke Size 8/64" | Prod'n For Test Period 0 | Oil - Bbl 0 | Gas - MCF 491 | Water - Bbl. 0 | Gas - Oil Ratio n/a |
| Flow Tubing Press. 1850 | Casing Pressure 0 | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 491 | Water - Bbl. 0 | Oil Gravity - API - (<i>Corr.</i>) n/a. | |

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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | 30. Test Witnessed By |
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| 31. List Attachments C-102 Plat, MIT test |
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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | 33. Rig Release Date: 9/24/18 |
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| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: |
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|---|-------------------------------------|---------------------------------|
| Latitude | Longitude | NAD83 |
| <i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> | | |
| Signature | Printed Name Addison Guelker | Title Regulatory Analyst |
| E-mail Address addisong@forl.com | | Date 9/25/18 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|------------------|----------------|-------------------------|------------------|--|
| T. Anhy | T. Canyon | 7854' | T. Ojo Alamo | T. Penn A" | |
| T. Salt | T. Strawn | 8071' | T. Kirtland | T. Penn. "B" | |
| B. Salt | T. Atoka | 8472' | T. Fruitland | T. Penn. "C" | |
| T. Yates | T. Miss | | T. Pictured Cliffs | T. Penn. "D" | |
| T. 7 Rivers | T. Devonian | | T. Cliff House | T. Leadville | |
| T. Queen | T. Silurian | | T. Menefee | T. Madison | |
| T. Grayburg | 507' | T. Montoya | T. Point Lookout | T. Elbert | |
| T. San Andres | 825' | T. Simpson | T. Mancos | T. McCracken | |
| T. Glorieta | 2474' | T. McKee | T. Gallup | T. Ignacio Otzte | |
| T. Paddock | 2703' | T. Ellenburger | Base Greenhorn | T. Granite | |
| T. Blinebry | T. Gr. Wash | | T. Dakota | | |
| T. Tubb | T. Delaware Sand | | T. Morrison | | |
| T. Drinkard | T. Bone Springs | 3439' | T. Todilto | | |
| T. Abo | T. | | T. Entrada | | |
| T. Wolfcamp | 6542' | T. | T. Wingate | | |
| T. Penn | 7644' | T. | T. Chinle | | |
| T. Cisco (Bough C) | T. | | T. Permian | | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|-------|-------|-------------------|---------------------------------|------|----|-------------------|-----------|
| 0 | 2474' | 2474' | Limestone and Dolomite | | | | |
| 2474' | 2703' | 229' | Sandstone | | | | |
| 2703' | 3439' | 736' | Dolomite | | | | |
| 3439' | 4400' | 961' | Limestone | | | | |
| 4400' | 5257' | 857' | Sandstone | | | | |
| 5257' | 6335' | 1078' | Limestone | | | | |
| 6335' | 7644' | 1309' | Shale | | | | |
| 7644' | 7854' | 210' | Limestone | | | | |
| 7854' | 8071' | 217' | Shale | | | | |
| 8071' | 8472' | 401' | Limestone | | | | |
| 8472' | TD | 1328' | Limestone, Sandstone, and Shale | | | | |

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1989

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|---|---------------------------------|
| API Number 30-015-34429 | Pool Code 74680 | Pool Name Cemetery; Wolfcamp |
| Property Code | Property Name HOWELL STATE COM | Well Number 3 |
| OGRID No. 151416 | Operator Name FASKEN OIL & RANCH, LTD. | Elevation 3664' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 32 | 20 S | 25 E | | 660 | SOUTH | 1980 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

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|------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 320 | Joint or Infill | Consolidation Code | Order No. |
|------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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| | <p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Jimmy D. Carlile</i> Signature</p> <p>Jimmy D. Carlile Printed Name</p> <p>Regulatory Affairs Coord. Title</p> <p>9/24/18 Date</p> |
| | <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 31, 2005 Date Surveyed</p> <p><i>Robert L. Jones</i> Signature & Seal Professional Surveyor</p> <p>7977 N.O. No. 5900</p> <p>Certificate No. 7977</p> <p>BASIN SURVEYS</p> |