	State of New MECENED	Form C-103
Office <u>District I</u> – (575) 393-6161 <b>RECEIVED</b> rgy,	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ን ሁለር ዓ. ስ. ንስነር	WELL API NO 30-005-63114
811 S. First St., Artesia, NM 88210	ONSERVATION DAVISION  220 South St. Francis Dr.	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa	220 South St. Francis Dr.	STATE X FEE
District IV - (505) 476-3460	CD:	6. State Oil & Gas Lease No.
87505		VB-0110
SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI		Celtic State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Gas Well	Other	8. Well Number 5
2. Name of Operator	Other	9. OGRID Number 372241
Quatro Osos E&P, LLC		
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1213; Rosw	vell, NM 88202-1213	SE Acme, San Andres
4. Well Location Unit Letter C: 990 feet from the N line and 990 feet from the W line		
ome sector		NMPM Chaves County NM
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ownship <b>8S</b> Range <b>27E</b> n (Show whether DR, RKB, RT, GR, e	
3,941		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE (	COMPL CASING/CEMI	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER Abort I'A status return to prod	duction DI OTHER	
OTHER: <b>Abort TA status, return to prod</b> 13. Describe proposed or completed operation		and give pertinent dates, including estimated date
13. Describe proposed or completed operation of starting any proposed work). SEE RUI	ns. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
13. Describe proposed or completed operation	ns. (Clearly state all pertinent details,	
13. Describe proposed or completed operation of starting any proposed work). SEE RUI	ns. (Clearly state all pertinent details,	
13. Describe proposed or completed operation of starting any proposed work). SEE RUI	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple (	
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January 2	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple (20, 2006.	Completions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January.  We released the packer and pulled tubi	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment co	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8"
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment co	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8"
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January.  We released the packer and pulled tubi	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment co	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8"
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment consequence well in for filing of C-103 & to	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment consequence well in for filing of C-103 & to	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment consequence well in for filing of C-103 & to	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment consequence well in for filing of C-103 & to	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production s	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment consequence well in for filing of C-103 & to	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production s	Completions: Attach wellbore diagram of ondition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment converse well in for filing of C-103 & to the converse well back into production so the converse Rig Release Date:	Completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	ns. (Clearly state all pertinent details, LE 19.15.7.14 NMAC. For Multiple 0  20, 2006.  ing to determine equipment converse well in for filing of C-103 & to the converse well back into production so the converse Rig Release Date:	Completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.  Spud Date:	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production so the Rig Release Date:	completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production so the Rig Release Date:  TITLE Managing Members 19.15.7.14 NMAC. For Multiple of C-103 & to ce well back into production so the Rig Release Date:	Completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.  Decided and belief.  Decided belief.  Decided belief.
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.  Spud Date:  I hereby certify that the information above is true a SIGNATURE.	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production so the Rig Release Date:	completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.  Deterright Date 6-20-2019
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.  Spud Date:	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production so the Rig Release Date:  TITLE Managing Members 19.15.7.14 NMAC. For Multiple of C-103 & to ce well back into production so the Rig Release Date:	Completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.  Decided and belief.  Decided belief.  Decided belief.
13. Describe proposed or completed operation of starting any proposed work). SEE RUI proposed completion or recompletion.  Well was placed in TA status January?  We released the packer and pulled tubit tubing. Ran rod pump and rods. Shut installed.  Operator is requesting approval to place.  Spud Date:  I hereby certify that the information above is true a SIGNATURE.	20, 2006.  ing to determine equipment cowell in for filing of C-103 & to ce well back into production so the Rig Release Date:  TITLE Managing Members 19.15.7.14 NMAC. For Multiple of C-103 & to ce well back into production so the Rig Release Date:	Completions: Attach wellbore diagram of condition. Replaced 15 joints of 2-3/8" to get new flowline and new electrical status effective June 28, 2019.  Decided and belief.  Decided belief.  Decided belief.