

JUN 2 8 2019

Submit One Copy To Appropriate District Office	State of New Me	xico ABTESIAO.C.D.	Form C-103
District I	Energy, Minerals and Natur	xico DISTRICTUANTESIAO.C.D. WELL AI	Revised November 3, 2011
District II		30-015-20	7 NO. 9871
811 S. First St., Artesia, NM 88210	rst St., Artesia, NM 88210 OIL CONSERVATION DIVISION		e Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			ATE FEE
District IV			Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES A	AND REPORTS ON WELLS	7 Lease 1	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			r 13 State
1. Type of Well: ☐Oil Well ☑ Gas Well ☐ Other			Tumber #1
2. Name of Operator) Number
Cimarex Energy Co.		215099	
3. Address of Operator		10. Pool t	name or Wildcat
600 N. Marienfeld St., Suite 600 Midland, TX 79701		Happy Va	lley; Morrow
4. Well Location			
Unit Letter N : 280 fee	et from the South line and 19	30 feet from the West line	
Section 13 Township 2	2S Range 25E NMPM	County Eddy	
	Elevation <i>(Show whether DR,</i> 3399' GR	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indic		port or Other Data	
NOTICE OF INTENT			IT REPORT OF:
——————————————————————————————————————	G AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐ '
 -	NGE PLANS	COMMENCE DRILLING OPN	<u> </u>
PULL OR ALTER CASING MUL	TIPLE COMPL	CASING/CEMENT JOB	
OTHER:			D inspection after P&A
All pits have been remediated in comp	liance with OCD rules and th		
Rat hole and cellar have been filled an			
A steel marker at least 4" in diameter a	and at least 4' above ground le	evel has been set in concrete. I	t shows the
ODED ATOD NAME TEACE N		DENUMBED OLLABEED	HARTER LOCATION OR
OPERATOR NAME, LEASE N UNIT LETTER, SECTION, TO			
PERMANENTLY STAMPED O			EN WEDDED ON
		<u></u>	
The location has been leveled as nearly	y as possible to original grour	d contour and has been cleared	l of all junk, trash, flow lines and
other production equipment. Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
from lease and well location. The Wort Removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)	lastic / iner	Not Remove	لم. ا
to be removed.) All other environmental concerns have			
Pipelines and flow lines have been aba	indoned in accordance with 19	9.15.35.10 NMAC. All fluids l	nave been removed from non-
retrieved flow lines and pipelines.			
If this is a one-well lease or last remain		al service poles and lines have	been removed from lease and well
location, except for utility's distribution inf	rastructure.		
When all work has been completed, return	this form to the appropriate D	istrict office to schedule an ins	nection.
Completed, letter	101111 to the appropriate D	isanti office to seneggie dil liis	pacacii.
CICNATURE -	more to De	agulatory Analyst	DATE 06/27/2019
SIGNATURE	IIILE_Ke	gulatory Analyst	DATE OUISITED
TYPE OR PRINT NAME Fatima Vasque	ez E-MAIL:	fvasquez@cimarex.com	PHONE: 432-620-1933
For State Use Only			6C .
APPROVED BY:	TITLE	DENIED	GC DATE 7/7/19